

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

JUN 03 2013

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40640
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BUTTER CUP 36 STATE COM
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat AIRSTRIP; BONE SPRING 960

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102

4. Well Location
Unit Letter P 500 feet from the SOUTH line and 200 feet from the EAST line
Section 35 Township 18S Range 34E NMPM Lea, County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,970.8'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/13 - 2/9/13 - MIRU Key WOR, ND WH NU BOP. PU & RIH w/tbg and bit, tag @ 15,531', broke circ. And pumped 360 bbls 2% KCL; POOH.

2/14/13 - 2/23/13 - MIRU Casehole ELU, PU & RIH w/CCL, Gamma Ray & CBL tools; ran logs from 10,540' to 5,000'; TOC @ 5,334'. RDMO ELU. PU & RIH w/ perf guns, perf intervals from 11,020' - 15,506' w/ 288 holes. MIRU HES, Frac 8 stages w/ 1,079,844 #30/50 WS, 127,786gals 3-15% HCL, 755,641 #20/40 Super LC, FI w/4,878 bbls slickwater. POOH & RD Frac equipment.

3/11/13 - 3/13/13 - MIRU Coil Unit, ND frac sleeve, NU BOP. TIH w/coil. DO frac plug 1 thru 3 to 12,773'. POOH. RDMO Coil Unit, MIRU test separator & flare stack. Secured well and turned over to flow test.

3/14/13 - 4/16/13 - Conducted well test.

4/30/13 - 5/5/13 - RU WSU, ND frac valve, NU BOP, function test BOP. TIH w/tbg and bit, DO remaining frac plugs to TD; CHC & POOH. ND BOP, install ESP head, NU BOP and Hydrill, prep to run sub pump.

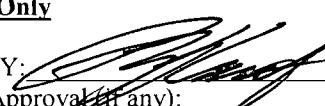
5/6/13 - 5/8/13 - RIH w/ pump & tbg, set btm of sub pump assy. @ 10,043' & intake @ 10,048'; EOT @ 10,412'. RDWL & TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 5/17/13

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE AUG 14 2013

Conditions of Approval (if any):

AUG 14 2013