

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised August 1, 2011

HOEBS OGD  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
JUN 03 2013

1. WELL API NO.  
30-025-40640  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: **RECEIVED**  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
BUTTER CUP 36 STATE COM

6. Well Number:  
IH

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY L.P.

9. OGRID  
6137

10. Address of Operator  
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102

11. Pool name or Wildcat  
AIRSTRIP; BONE SPRING 960 ✓

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	FW Line	County
<b>Surface:</b>	P	35	18S	34E		500	FSL	200	FEL	LEA
<b>BH:</b>	P	36	18S	34E		2531	FSL	239	4832 FEL W	LEA

13. Date Spudded 1/2/2013  
14. Date T.D. Reached 2/1/2013  
15. Date Rig Released 2/3/2013  
16. Date Completed (Ready to Produce) 5/9/2013  
17. Elevations (DF and RKB, RT, GR, etc.) 3,970.8' GR

18. Total Measured Depth of Well 15,580' MD  
19. Plug Back Measured Depth 15,531' MD  
20. Was Directional Survey Made? YES  
21. Type Electric and Other Logs Run CBL, GR, CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11,020' - 15,506' Airstrip; Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,916'	17 1/2"	1,935 sx	0
9 5/8"	40#	5,372'	12 1/4"	1,535 sx	0
5 1/2"	17#	15,580'	8 3/4"	1,755 sx	TOC ~ 5,334'
					Per CBL

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,048'	

26. Perforation record (interval, size, and number)  
11,020' - 15,506', 0.42", 288 holes  
See attached report.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
11,020' - 15,506' 8 stage frac: 1,079,844# 30/50 WS, 755,641#  
#20/40 WS, 127,786 gals 3 -15% HCL

PRODUCTION

28. Date First Production 5/9/2013  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/17/2013	24			758	554	189	0.73

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
200			758	554	189	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Printed Name: David H. Cook Title: Regulatory Specialist Date: 5/31/2013

E-mail Address: david.cook@dvn.com

AUG 14 2013

