

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-29580 ✓

5. Indicate Type of Lease
 STATE FEE ✓

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Wright ✓

8. Well Number 1 ✓

9. OGRID Number

10. Pool name or Wildcat
 Humble City Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Nearburg Producing Company

10. Address of Operator
 3300 N. A. St., Bldg. 2, Ste. 120 Midlan TX 79705

4. Well Location
 Unit Letter I : 2460' feet from the South line and 760' feet from the East line
 Section 12 Township 17S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3728.1' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pump 100 Below PKR. DISPLACE TOP OF CMT TO 10,500'

1. *Sqz 75 sxs cmt from 7000' to 8000' WOC & TAG.*

2. *Perf & sqz 65 sxs cmt from 4825' to 4650 WOC & TAG. (SHOE)*

3. *Perf & sqz 55 sxs cmt WOC & TAG.*

4. *Perf & sqz 140 sxs cmt from 550' to surface. (SHOE)*

spot 25 sx cmt at 7081' WOC & TAG.

Perf @ 2200' (T. SALT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *Gary Eggleston* TITLE _____ (Basic Energy Services) DATE 08/09/13

Type or print name: Gary Eggleston E-mail address: gary.eggleston@basicenergyservices.com Telephone No. 432-563-3355

APPROVED BY: *Mahesh Patel* TITLE Compliance Officer DATE 08-14-2013

Conditions of Approval (if any):
 OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
 24 hours prior to the beginning of Plugging Operations.

AUG 15 2013

CURRENT
WELLBORE DIAGRAM

LEASE: Wright #1	WELL #1	FIELD Humble City Strawn	API:	30-025-29580
LOC: 2460' FSL & 760' FEL	SEC: 12	BLK:	Reservoir	Strawn
SVY: Sec 12 T17S R37E	GL: 3728.1'	CTY/S' Lea / NM	SPUD:	2/24/1986
CURRENT STATUS:	KB: 3747.1'	DF:	TD DATE:	4/5/1986
			COMP. DATE:	5/31/1986

COMMENTS:

HOBBS OCD

AUG 10 2013

RECEIVED

FRESH WATER
DEPTH:

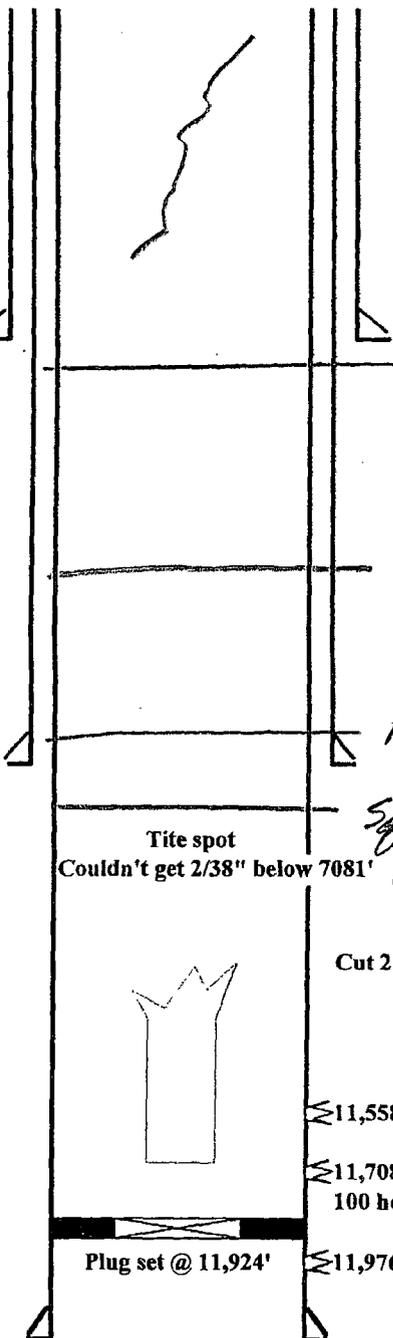
13 3/8 @ 491'

T. ANNY 2200'

TBG: 8 5/8 @
JTS: 4751'
SN:
TAC: (CIRC)
ROD SIZE:

PKR:
TYPE:

OH ID:
COTD:
PBTD:
TD:



Perit + Sgz 140 x 50' 550 To 500'

Perit + Sgz 55 x 55 CMT Woc + TAG

Perit + Sgz 65 x 55 CMT 14025 TO 14650 Woc + TAG

Sgz 75 x 55 CMT 2000 TO 8000' Woc + TAG

Cut 2 3/8" tbg @ 11016'

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-CARBONS:

SQUEEZE JOBS:

CURRENT PERFS:

11708', 11714', 11716', 11722-31',
11734-38', 11742-70',
11777-81' 2 spf (100 holes)

HOLE SIZE: 7-7/8"
PROD. CSG & SZ 5.5" 17,20,&23# N-80
SET @: 12140'
SXS CMT: 1400sx H 50/50 poz
CIRC: No
TOC AT: (7300')
TOC BY: TS

OPEN HOLE:

LINER:

BY: MK
5/8/2012

**CURRENT
WELLBORE DIAGRAM**

LEASE: Wright #1	WELL #1	FIELD Humble City Strawn	API:	30-025-29580
LOC: 2460' FSL & 760' FEL	SEC: 12	BLK:	Reservoir	Strawn
SVY: Sec 12 T17S R37E	GL: 3728.1'	CTY/S' Lea / NM	SPUD:	2/24/1986
CURRENT STATUS:	KB: 3747.1'	DF:	TD DATE:	4/5/1986
			COMP. DATI	5/31/1986

FRESH WATER
DEPTH:

HOLE SIZE: 17.5"
SURF CSG & SIZE 13-3/8" 54.5#
SET @: 491'
SXS CMT: 500 sx C
CIRC:
TOC AT:
TOC BY:

COMMENTS:

HOBBS OCD

AUG 10 2013

RECEIVED

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:

2 3/8" tbg @ 858.61'

TBG:
JTS:
SN:
TAC:
ROD SIZE:

HOLE SIZE: 12.25"
INT. CSG & SIZE 8-5/8" 24,28, & 32#
SET @: 4751'
SXS CMT: 2900 sx Halliburton Lite + 300 sx neat sx
CIRC: yes: 300 sx
TOC AT: Surf
TOC BY: Circ.

SQUEEZE JOBS:

PKR:
TYPE:

Tite spot
Couldn't get 2/38" below 7081'

Cut 2 3/8" tbg @ 11016'

CURRENT PERFS:

11708', 11714', 11716', 11722-31',
11734-38', 11742-70',
11777-81' 2 spf (100 holes)

OH ID:
COTD:
PBTD:
TD:

HOLE SIZE: 7-7/8"
PROD. CSG & SIZE 5.5" 17,20, & 23# N-80
SET @: 12140'
SXS CMT: 1400sx H 50/50 poz
CIRC: No
TOC AT: 7300'
TOC BY: TS

Plug set @ 11,924'

11,558-71'
11,708-81'
100 holes
11,976-96'

OPEN HOLE:

LINER:

BY: MK
5/8/2012