

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM 0315712

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrvr.,
 Other: Recomplete

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

8. Lease Name and Well No.
MALJAMAR 15 FEDERAL 1

3. Address Attn: DAVID H. COOK,
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

3a. Phone No. (include area code)
(405) 552-7848

9. AFI Well No.
30-025-34549 53

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

 At surface UNIT A, 1310 FNL & 1310 FEL

 At top prod. interval reported below

 At total depth

10. Field and Pool or Exploratory
MALJAMAR YESO WEST PADDOCK

11. Sec., T., R., M., on Block and Survey or Area
15-17S-32E

12. County or Parish
LEA
13. State
NM

14. Date Spudded
12/10/1998

15. Date T.D. Reached
01/25/1999

16. Date Completed 03/28/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4074' GL

18. Total Depth: MD 13,861'
TVD

19. Plug Back T.D.: MD 6,005'
TVD

20. Depth Bridge Plug Set: MD 6,005'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SpectraScan

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8, H-40	48#	0	668'		525sx		Surface	None
12-1/4"	9-5/8,								
	J-55 & K-55	36 & 40#	0	4,615'		1,200sx		Surface	None
7-7/8"	5-1/2",								
	N-80 & J-55	20 & 17#	0	12,662'		2,325sx		11,870'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8", L-80	5,718'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Paddock	5,578'	5,626'	5,578' - 5,626'	0.42"	34	open
B)						
C)			See Additional Remarks for			
D)			Perforation History			

26. Perforation Record

Depth Interval	Amount and Type of Material
5,578' - 5,626'	Frac w/ 7,000 gals 15% HCL, 4,000 gals 15% ZCA HCL acid 221,772 gals frac fluid, 45,726# 100 Mesh Snd, 155,320# 40/70 WS, 44,021# 30/50 CRC Prem, flush w/98 bbls slick water. (See attached detailed summary)

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/28/13	4/29/13	24	→	58	425	90			ROD PUMP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	58	425	90		SHUT IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 29 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

NSL-4150-B for Yeso
PA Baish Wolfcamp # Maljamar Abo
AUG 15 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
PADDOCK	5578'	5626'	OIL/GAS	RUSTLER	963'
				SAN ANDRES	3820'
				GLORIETA	5500'
				TUBB	6922'
				ABO	7628'
				WOLFCAMP	9106'

32. Additional remarks (include plugging procedure):

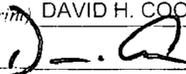
Perforation Record:

8,964' - 9,112'; ABO; Abandoned
 9,770' - 10,682'; Wolfcamp; Abandoned
 12,033' - 12,050'; Atoka; Abandoned

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOK Title REGULATORY SPECIALIST
 Signature  Date 06/24/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Stimulations Summary

District PERMIAN BASIN	County LEA	Field Name BAISH	Project Group DELAWARE BASIN	State/Province NM			
Surface Legal Location 15-T17S-R32E	API/UWI 3002534549	Latitude (°) 32° 50' 17.137" N	Longitude (°) 103° 44' 57.804" W	Ground Elev... 4,074.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 4,094.00	Tubing Head Elevation (ft) 4,077.00

FRAC 1 , 3/26/2011 17:05 , ABO, OH , 8,964.0 fKB - 9,112.0 fKB, BJ Services , 42816 LBS; White sand 4244 LBS

Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
	3073.30	0.7	4,400.0			7,400.0	14	7,596.0	15	1.00

HYDRAULIC FRAC , 3/22/2013 10:10 , PADDOCK, OH , 5,578.0 fKB - 5,626.0 fKB, HALLIBURTON , CRC PREMIUM Resin Coated Sand (Santrol) 5

Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
250,000.0	5589.83		2,370.0		3,513.0	5,366.0	36	6,382.0	39	3.00