

HOBBS OCD

OIL CONSERVATION DIVISION

JUL 10 2013 1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-40642
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BUTTER CUP 35 STATE COM
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat AIRSTRIP; BONE SPRING 960
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,972.2'

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter I 1550 feet from the SOUTH line and 250 feet from the EAST line

Section 35 Township 18S Range 34E NMPM Lea, County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,972.2'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/22/13 – 4/26/13 - MIRU Key WSU & Key Rev Unit, ND B1 Flange, NU BOP. PU & RIH w/tbg and bit, tag @ 14,680', DO cmt & CHC. POOH and stand back tbg. MIRU CDK WL, RIH w/CBL/CCL/GR to 10,170' – pull log to 4,900'; TOC @ 5,130'. RDMO CDK WL, MU, space out & RIH w/CDK TCP, tag PBTD @ 15,129'.

4/27/13 – 5/10/13 - RIH w/ perf guns, perf intervals from 10,600' – 15,104' w/ 288 holes. MIRU BHI, Frac 8 stages w/ 1,413,870 #30/50 WS, 144,000 gals 3-15% HCL, 971,075 #20/40 Super LC, FI w/4,553 bbls slickwater. POOH & RD Frac equipment.

5/11/13 – 6/2/13 – Flow back to tank.

6/3/13 – 6/6/13 - MIRU PU, pump 100 bbls brine down csg to kill well. ND Frac sleeve & NU BOP. TIH w/bit, DO frac plug and washout to PBTD; CHC.

6/7/13 – 6/10/13 - POOH w/bit and prepare to run sub pump. RU cable spoolers, TIH w/pump & tbg, landed tbg w/bull plug @ 10,466', bottom of moter @ 10,145' and pump intake @ 10,098'. RD spoolers, ND BOP & NU WH.

6/11/13 – RD & MO PU; TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. H. Cook TITLE Regulatory Specialist DATE 7/9/13Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE AUG 15 2013

Conditions of Approval (if any):

AUG 15 2013