

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS **35** **OCD** State of New Mexico
Energy, Minerals and Natural Resources
JUL 10 2013
RECEIVED Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40642
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BUTTER CUP 35 STATE COM
6. Well Number:
2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
DEVON ENERGY PRODUCTION COMPANY L.P.
9. OGRID
6137

10. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102
11. Pool name or Wildcat
AIRSTRIP; BONE SPRING 960

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	35	18S	34E		1550	FSL	250	FEL	LEA
BH:	L	35	18S	34E		1968 1970	FSL	340 1957	EWE	LEA

13. Date Spudded
3/17/2013
14. Date T.D. Reached
4/15/2013
15. Date Rig Released
4/18/2013
16. Date Completed (Ready to Produce)
6/11/2013
17. Elevations (DF and RKB, RT, GR, etc.)
3,972.2' GR

18. Total Measured Depth of Well
15,177' MD
19. Plug Back Measured Depth
15,129' MD
20. Was Directional Survey Made?
YES
21. Type Electric and Other Logs Run
CBL, GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,600' - 15,104' Airstrip; Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,935'	17 1/2"	1,735 sx	0
9 5/8"	40#	5,384'	12 1/4"	1,875 sx	0
5 1/2"	17#	15,177'	8 3/4"	2,370 sx	TOC ~ 5,130'
					Per CBL

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,466'	

26. Perforation record (interval, size, and number)
10,600' - 15,104', 0.42", 288 holes
See attached report.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10,600' - 15,104'
AMOUNT AND KIND MATERIAL USED
8 stage frac: 1,413,870# 30/50 WS, 971,075#
#20/40 WS, 144,000 gals 3 -15% HCL

28. PRODUCTION

Date First Production
6/11/2013
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/12/2013	24			333	508	896	0.66 1526

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
50			333	508	896	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: David H. Cook Title: Regulatory Specialist Date: 7/9/2013

E-mail Address: david.cook@dvn.com 

AUG 15 2013

