Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I ~ (575) 393-6161 Energy	, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OC OIL CONSERVATION DIVISION		30-025-40898 5. Indicate Type of Lease
District III = (505) 334-6178 1220 South St. Francia Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		THISTLE UNIT
1. Type of Well: Oil Well Gas Well Other		8. Well Number 43H
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, L.P.		6137
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848		10. Pool name or Wildcat
	ahoma 73102-5010 (405) 552-7848	TRIPLE X; BONE SPRING
4. Well Location		
		feet from theWline
Section 33 Township 23S Range 33E NMPM Lea, County New Mexico		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,656'		
3,000		
12 Charle Americate	Poy to Indicate Nature of Notice	Danast or Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		_
TEMPORARILY ABANDON CHANGE F		
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEMENT	Γ JOB □
DOWNHOLE COMMINGLE		•
OTHER:	☐ OTHER: Complet	tion Report
		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
4/1/13 - 4/3/13 -MIRU Key Rig 306; ND WH & NU BOP. PU & RIH w/ 4 3/4" bit and tbg, tag PBTD @ 15,677', test csg @ 2500psi for 15 min; ok.		
Displ. Hole w/ 400 bbls 2% KCL. POOH w/ tbg & BHA, prepare to run CBL log.		
4/4/13 – 4/19/13 – MIRU Cased Hole Solutions & run	CBL from 11.280' to 5.000': TOC approx 5.3	30' POOH & RD WL RIH w/nerf ours nerf
intervals from 11,322' - 15,654' w/ 500 holes. POOH.	Frac 10 stages w/ 2,063,396# 30/50 WS, 40,0	000 gals 15% HCL, 592,568# 20/40 CRC, 775,629#
100 Mesh & 31,399 bbls XL Fluid & 1,207,734 bbls SI	ick water; FL w/3,110 bbls water. RD & releas	se frac equipment.
4/20/13 - 6/6/13 – Flow back well and test.		
6/7/13 - TOP.		
11 1		11.12.6
I hereby certify that the information above is true	and complete to the best of my knowledge	e and beliet.
SIGNATURE /)	TITLE_Regulatory Specialist	DATE 7/12/2013
		
Type or print name David H. Cook	E-mail address: _david.cook@dvn	.com PHONE: (405) 552-7848
For State Use Only	Petroleum Engi	naer a P on 1
APPROVED BY:	TITLE L	neer AUG 1 5 2013
Conditions of Approval (if any):	KIII William .	DAIL