

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-40937
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
East Eumont Unit
6. Well Number:
201

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OXY USA WTP Limited Partnership

9. OGRID
192463

10. Address of Operator
P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat
Eumont Yates TRQN

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County
Surface:	M	3	19S	37E		South	45	west Lea
BH:								

13. Date Spudded 4/6/13	14. Date T.D. Reached 4/12/13	15. Date Rig Released 4/15/13	16. Date Completed (Ready to Produce) 6/21/13	17. Elevations (DF and RKB, RT, GR, etc.) 3670' GR
18. Total Measured Depth of Well 4167'	19. Plug Back Measured Depth 4008'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run CBL/VDL/GR/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3895-3905'				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J55	1625'	11"	650sx - Surf Cinc	WLA
5 1/2"	17# J55	4157'	7 7/8"	920sx - Surf Cinc	WLA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3844'	-

26. Perforation record (interval, size, and number) 4 SPF @ 3895-3905' Total 40 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3895-3905' AMOUNT AND KIND MATERIAL USED 8322g Int Wtr + 500g 20% HCl acid + 13715g SSUR30 w/ 62020# sd.
--	--

PRODUCTION

28. Date First Production 7/1/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2 x 20' Rod			Well Status (Prod. or Shut-in) PROD.		
Date of Test 7/5/13	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 89	Water - Bbl. 71	Gas - Oil Ratio 5563
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 89	Water - Bbl. 71	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C104, C103, Deviation Sur, LOSS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature *David Stewart* Printed Name David Stewart Title SR. Regulatory Advisor Date 7/13/13

E-mail Address david_stewart@oxy.com

AUG 15 2013

