

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40938
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee well only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
East Eumout Unit
6. Well Number:
202

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Oxy USA WTP Limited Partnership

9. OGRID
192463

10. Address of Operator
P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat
Eumout Yates TRON

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	3	19S	37E		1310	South	1410	West	Lea
BH:										

13. Date Spudded 4/17/13	14. Date T.D. Reached 4/22/13	15. Date Rig Released 4/25/13	16. Date Completed (Ready to Produce) 6/28/13	17. Elevations (DF and RKB, RT, GR, etc.) 3661 GR
18. Total Measured Depth of Well 4177'	19. Plug Back Measured Depth 4127'	20. Was Directional Survey Made? NO	21. Type Electric, and Other Logs Run CBLUND GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3900 - 3957'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J55	1642'	11"	6505X-Surf-Circ	W/4
5 1/2"	17# J55	4176'	7 7/8"	6005X-Surf-Circ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 7/8"	3839'	-

26. Perforation record (interval, size, and number) 45PF@ 3900-3902, 3954-3957' Total 28 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3900-3957', 71395 TRT W/ 479489 SS CR 20 W/ 917320 #sd.
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28. PRODUCTION

Date First Production 7/9/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2 x 20' Rod	Well Status (Prod. or Shut-in) Prod.					
Date of Test 7/14/13	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 68	Water - Bbl 169	Gas - Oil Ratio 2954
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl 23	Gas - MCF 68	Water - Bbl 169	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C104, C103, Deviation Survey, Loss

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *David Stewart* Printed Name David Stewart Title SR. Regulatory Advisor Date 7/15/13
E-mail Address david_stewart@oxy.com

Kg

AUG 15 2013

