Submit 1 Copy To Appropriate District . Office	State of New M		Form C-103 Revised August 1, 2011
District I – (575) 393-6161 Energy, Minerals and Natural Resources		ural Resources	ELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		20	-025-40940
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISION		N DIVISION 5	Indicate Type of Lease
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	District III - (505) 334-6178 1220 South St. Francis Dr.		STATE FEE
$\frac{1000 \text{ Ki0 Blazos Ku., Aztec, NM 87410}}{\text{District IV} - (505) 476-3460}$	Santa Fe, NM 8	7505 6.	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	CES AND REPORTS ON WELL	7	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS.			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PRESENCE PROPOSALS.)			ast Europet Unit
			Well Number 204
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator JUL 2 2 2013			<i>V</i>
2. Name of Operator		$\bigcup \mathbf{Z} \mathbf{Z} \mathbf{Z} \mathbf{U} \mathbf{I} \mathbf{J} = \begin{bmatrix} 9 \\ 9 \end{bmatrix}$	OGRID Number 192463
3. Address of Operator	A WTP Limited Partnership	10	. Pool name or Wildcat
P.O. Box 50250 Midland, TX	79710		
,			mout lates TRQN
4. Well Location Unit Letter N	10 SIG I Earth	1 line and 147	D sis i hat
	10feet from the <u>south</u>		
Section 3		<u> </u>	MPM County Lea
	11. Elevation (Show whether DF	-	
	3655' 6		Andreas and the second second second second second
12. Check Aj	ppropriate Box to Indicate N	valure of Notice, Rep	ort or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	— — —
PULL OR ALTER CASING		CASING/CEMENT JO	· · · · · · · ·
	_		
OTHER:			mpletion I
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of record			
		·	
RUPU 6/6/13, Drill and clean out to PBTD @ 4132'. Pressure test csg to 4650', held for 30min, tested			
good. Perf @ 3916-3926' Total 44 holes. Frac w/ 5736g Treated Wtr + 15115g SS LT R30 w/ 100060#			
sand, RD HES. RIH w/ 2-7/8" tbg & set @ 3853', RIH w/ pump, clean up well and test well for potential.			
Spud Data	Die Deleser D	-4	
Spud Date:	Rig Release D	ate:	
······	· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the information ab	pove is true and complete to the b	est of my knowledge and	belief.
			_
SIGNATURE	TITLE F	Regulatory Advisor	DATE 7(19/13
	· · · ·	<u> </u>	
Type or print name <u>David Sta</u>	eukat E-mail addres	s: <u>david_stewart@oxy.co</u>	om PHONE: <u>432-685-5717</u>
For State Use Only			
		Petroleum Engineer	AUG 1 5 2013
APPROVED BY:	TITLE		DATEDATE
Conditions of Approval (if any):			
		and the second sec	AUG 1 5 2013

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11" hole @ 1608' 8-5/8" csg @ 1608' w/ 650sx-TOC-Surf-Circ HOBBS OCD JUL 2 2 2013 RECEIVED 7-7/8" hole @ 4176' 5-1/2" csg @ 4176' w/ 670sx-TOC-Surf-Circ Perfs @ 3916-3926' - 22 The states TD-4176'