

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

HOBBS OGD
 JUL 22 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
East Eumont Unit

6. Well Number:
204

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
Oxy USA WTP Limited Partnership

9. OGRID
192463

10. Address of Operator
P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat
Eumont Yates TRQN

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	3	19S	37E		10	South	1420	West	Lea
BH:										

13. Date Spudded 5/3/13	14. Date T.D. Reached 5/2/13	15. Date Rig Released 5/8/13	16. Date Completed (Ready to Produce) 6/26/13	17. Elevations (DF and RKB, RT, GR, etc) 3659' GR
18. Total Measured Depth of Well 4176'	19. Plug Back Measured Depth 4132'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run CB/LDL/GR/KCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
3916 - 3926'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J55	1608'	11"	650x - Surf - Cinc	N/A
5 1/2"	17# J55	4176'	7 7/8"	6705x " "	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3853'	

26. Perforation record (interval, size, and number)
4 SPF @ 3916-3926', Total 44 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3916-3926'	57365 Int. Wtr + 15115 S5 CLR B30w 100060# sd.

PRODUCTION

28. Date First Production
7/1/13

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 1'12x20' Rod

Well Status (Prod. or Shut-in)
PROD.

Date of Test 7/10/13	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 60	Water - Bbl. 48	Gas - Oil Ratio 2069
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 29	Gas - MCF 60	Water - Bbl. 48	Oil Gravity - API - (Corr.) 40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C104, C103, Deviation Sur, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **David Stewart** Title **SR. Regulatory Advisor** Date **7/18/13**

E-mail Address **david_stewart@oxy.com**

AUG 15 2013

