Submit 1 Copy To Appropriate District Office State of New Mex	
District I – (575) 393-6161 Energy, Minerals and Natura 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Franc 1220 South St. Franc 2013 Santa Fe, NM 875	10 10 10 10 10 10 10 10
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. 303733
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 42
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601	10. Pool name or Wildcat
Midland, TX 79701 4. Well Location	Caprock; Queen
Unit Letter H: 1980 feet from the North	line and 660 feet from the East line
Section 16 Township 14S Ran	ge 31E NMPM County Chaves
11. Elevation (Snow whether DR, F	(KB, R1, GR, etc.)
12. Charle Amuseusista Banda Indianta Na	tons of Notice Deposit on Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK
	COMMENCE DRILLING OPNS. P AND A
<u> </u>	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1 Set CIRP at 2700' and can w/10 sy cement 7746 24co -	
 Circulate salt mud to surface Using a casing gun, perforate (4) at 2655, (4) at 1280', and (4) at 100'. RIH w/packer and squeeze a min of 40 sx in perfs at 2000'. POOH, WOC a min total 4 hrs and tag TOC at/above 1900'. 	
4. RIH w/packer and squeeze a min of 40 sx in perfs at 1260'. POOH, WOC a min total 4 hrs and tag TOC at/above 1100'.	
5. RU to 4-1/2" casing and pump a min 50 sx. If cement circulates to surface, overdisplace perforations at 100', WOC a min of 2 hrs & pump another 50 sx. Continue pumping 50 sx stages until cmt no longer circulates to surface.	
6. Remove wellhead, set P&A marker, clean and reclaim location.	
All cement plugs 14.8 ppg Class C w/2% CaCl2. Minimum 9.5 ppg salt mud between plugs.	
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Spud Date: Rig Release Date	
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I hereby certify that the information above is true and complete to the bes	t of my knowledge and belief.
SIGNATURE SIGNATURE TITLE Regulator	DATE 08/12/2013
Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883	
APPROVED BY E DESTON DATES 15-20/3	
Conditions of Approval (if any):	DATE -15-20/3
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