Submit 1 Copy To Appropriate District Office	State of New Mexico	/ Form C-103
<u>District I</u> – (575) 393-6161 HOBBS OCH ergy	, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	ONGERNATION DIVIGION	30-025-37100
811 S. First St., Artesia, NM 88210 ALIG 1 4 2010	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED	Sunta 1 0, 11111 07303	o. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND RI	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)		Round-Up (303230)
1. Type of Well: Oil Well Gas Well	Other	8. Well Number 001
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland,	TX 79705	House;Drinkard (33250) & Blinebry (33230)
4. Well Location		
	et from the North line and 710 line and 710 line and 710 Range 38E	
	ownship 19S Range 38E on (Show whether DR, RKB, RT, GR, etc.	· · · · · · · · · · · · · · · · · · ·
3588' GR		A second of the
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND TEMPORARILY ABANDON ☐ CHANGE F	ABANDON REMEDIAL WOR	-
PULL OR ALTER CASING MULTIPLE	_	
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Recomp	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/30/12 MIRUSU.		
10/31/12 RIH w/ bit & scraper.		
11/01/12 RIH set CBP @ 7110'. 11/06/12 1st stage Frac Drinkard w/ 5,460 gals spectra 35# & flush w/ 2,942 gals linear gel. Spot 1,000 gals 15% HCL acid. 1st stage		
Drinkard Frac w/ 5,922 gals spectra frac 25# & 4,368 gals linear gel. RIH w/ CBP set @ 6500'. Perf Blinebry @ 6114'-6118', 6167'-6174', 6196'-6199', 6215'-6218', 6308'-6314', 6322'-6326', 6345'-6351', 6360'-6365', 6416'-6420'. 2 JSPF w/ 102 holes.		
11/07/12 Acidized Blinebry w/ 2,982 gals 15% NEFE HCL acid. Frac w/ 66,024 gals 20# & 121,562# 20/40 sand. Flush w/ 13,146 gals		
10# linear gel. 11/12/12 RIH w/bit & 2-7/8" TBG.		
11/13/12 DO CBP @ 7110', RIH to PBTD @ 7254' circ clean.		
11/14/12 RIH w/J-55 6.5# 2-7/8" TBG. SN @ 7121'. POP.		
Spud Date: 09/30/2005	Rig Release Date: 10/21/2005	
Spud Date: 09/30/2005	Rig Release Date: 10/21/2005	
I hereby certify that the information above is true	and complete to the best of my knowledg	e and belief.
SIGNATURE SIGNATURE	TITLE Reg Techl	DATE 00/40/0040
	TITLE Neg Techn	DATE08/13/2013
Type or print name Michael J. O'Connor For State Use Only	E-mail address: michael oconnor@ap	
Petroleum Engineer AUG \$ 5 2013		
APPROVED BY: TITLE DATE Conditions of Approval (framy):		

AUG 1 5 2013