State of New Mexico

Form C-104 Revised August 1, 2011

District I

District II 811 S. First St., Artesia, NM 8821 AUG 1 4 2013

Energy, Minerals & Natural Resources
District III

Oil Conservation Division

Submit one copy to appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

☐ AMENDED REPORT

District IV RECEIVED
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Ac	ldress		² OGRID Number	873	
Apache Corporation 303 Veterans Airpark Lan Midland TX 79705	e Suite 3000		³ Reason for Filing RC / 11/14/2012	Code/ Effective Date	
⁴ API Number 30-025-37100	⁵ Pool Name	House;Blinebry	6	Pool Code 33230	
⁷ Property Code 303230	⁸ Property Name	Round Up	9	Well Number 001	

II. ¹⁰Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Н	35	198	38E		2028	North	710	East	Lea
11 B o	ttom Ho	le Locatio	n						

	THE THE	ne Locatio	***								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
12 Lse Code	13 Produc	cing Method	14 Gas Co	onnection	¹⁵ C-129 Pern	nit Number	16 (C-129 Effective	Date	¹⁷ C-12	9 Expiration Date
P	(Code P		/2012							

III Oil and Cas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
241472	Southern Union Gas Services Ltd 301 Commerce Suite 700 Fort Worth TX 76102	G
21778	Sunoco Inc (Great Lakes) PO Box 2039 Tulsa OK 74102	0

IV. Well Completion Data

IV. WEII COM	pienon D	ata					
· · ·		eady Date	²³ TD	²⁴ PBTD	25 Perforations	²⁶ DHC, MC	
09/30/2005		14/2012	7800'	7254'	6114'-6420'	DHC-504-0	
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set	<u> </u>	³⁰ Sacks Cement	
17-1/2"		13-3/8"		317'		600 sx Class C	
12-1/4"		8-5/8"		1640'		775 sx Class C	
7-7/8"		5-1/2"		7800'		785 sx Class C	
Tubing		2	2-7/8"	7209'			

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure
			_	1 bg. Fressure	Csg. r ressure
11/14/2012	11/14/2012	07/25/2013	24 hrs		
37 Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method
	6	10	20		Р
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	Approved by:	CONSERVATION DIVIS	ION
Title: Reg Tech I			Approval Date:	AUG 15 201	3
E-mail Address: michael.oconnor@a	pachecorp.com				
Date: 08/13/2013	Phone: 432-818-1953				

State of New Mexico District II
811 S. First St., Artesia, NM 88210

HOBBS OCD

Finergy, Minerals & Natural Resources
District III

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Oil Conservation Division

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

On Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505 Santa Fe, NM 87505

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

Operator name and Ad	dress RECEIVED		² OGRID Number			
Apache Corporation		873				
303 Veterans Airpark Lane Midland TX 79705	Suite 3000		³ Reason for Fil RC / 11/14/201	ing Code/ Effective Date 2		
⁴ API Number	⁵ Pool Name			⁶ Pool Code		
30-025-37100		House;Drinkard		33250		
⁷ Property Code	⁸ Property Name			⁹ Well Number		
303230		Round Up		001		

¹⁰Surface Location

11. ~~	11. Surface Education								
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
Н	35	198	38E		2028	North	710	East	Lea

11 Bottom Hole Location UL or lot no. Section Township Range Feet from the North/South line | Feet from the East/West line Lot Idn County 12 Lse Code Producing Method 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date 14 Gas Connection Date 11/14/2012 Р

⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W		
241472	Southern Union Gas Services Ltd	G		
*	301 Commerce Suite 700 Fort Worth TX 76102			
21778	Sunoco Inc (Great Lakes)	0		
	PO Box 2039 Tulsa OK 74102			

IV. Well Completion Data

²¹ Spud Date 09/30/2005	•		²³ TD 7800'	²⁴ PBTD 7254'	²⁵ Perforations 7048'-7080'	²⁶ DHC, MC DHC-0504-0	
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		30 Sacks Cement	
17-1/2"		1	3-3/8"	317'		600 sx Class C	
12-1/4"		8	3-5/8"	1640'		775 sx Class C	
7-7/8"	7-7/8"		5-1/2"			785 sx Class C	
Tubing		2	2-7/8"	7209'			

V. Well Test Data

³¹ Date New Oil 11/14/2012	³² Gas Delivery Date 11/14/2012	³³ Test Date 07/25/2013	³⁴ Test Length 24 hrs	35 Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 6	³⁹ Water 10	⁴⁰ Gas 20		41 Test Method
been complied with a complete to the best Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief	n above is true and	Approved by:	CONSERVATION DIVIS	ION
Michael J. O'Conno Title: Reg Tech I	r		 	AUG 1 5 2013	42
E-mail Address: michael.oconnor@a	pachecorp.com				
Date: 08/13/2013	Phone: 432-818-1953	•			