	HOBBS OCD Form 3160-5 [March 2012] 2013 DEPARTMENT OF THE INTERIOR [March 2012] 2013 DEPARTMENT OF THE INTERIOR							
	Form 3160-5 (March 2012) 0012	UNITED STATES	1625	Action Literation Figure PBOVED OMB No. 1004-0137 Expires: October 31, 2014				
	13 2015 DE	PARTMENT OF THE INTERI EAU OF LAND MANAGEM		DES, NR	4-0558287	Expires: October 31, 2014		
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. I	6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRIPLICATE – Other instructions on page 2.			7.1	7. If Unit of CA/Agreement, Name and/or No.			
	I. Type of Well Gas Well Other				8. Well Name and No. Morgan "A" Federal #2			
	2. Name of Operator Ridgeway Arizona Oil Corp				9. API Well No. 30-041-10420			
Cryte	3a. Address 3b. Phone No. (include area code) 200 N. Loraine, STE 1440 432-687-0303			,	10. Field and Pool or Exploratory Area Chaveroo, San Andres			
Jele	4, Location of Well (Footage, Sec., T.,R.,M., or Survey Description) equ Fire & 1980 FeL Sec. 12, T. 015, R., SEE				11. County or Parish, State Roosevelt, NM			
v	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
	TYPE OF SUBMISSION TYPE OF ACTION							
	Notice of Intent	Acidize	Deepen Fracture Treat	Production Reclamati	n (Start/Resume) on	Water Shut-Off Well Integrity		
	Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomple	te Iy Abandon	Other Workover		
	Final Abandonment Notice		Plug Back	Water Dis				
	1. MIRU WO rig.WELL T2. Pull existing completionSubsequence3. Make clean out run with bit and BHA to PBTD @ 4420 ft.Io product4. Set packer above top perforation. Test casing to 500 psi/30 mins. Chart if successful.production5. Stimulate P1/P2.or oduction				g reclamation, have been completed and the operator has CRTP. Slimhole completion as necessary. COURES AFTER RETURNING FEDERAL O PRODUCTION; Juent report on when and how well was returned ction. Also form C-104 with Transporters, Perfs, ng from, Tubing size and depth, and 24 hour			
·	 Swab back stimulation volumes. If casing test fails MIT; run slimho Run 2-3/8" production tubing (2-1). Run rods. Re-start pumping unit a 	(16" tubing if slimhole is required).	Approved Ending			PERIOD		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)								
-	Jana True Title Regulatory/Produ				tion Manager			
Signature Date 08/05/2013								
Approved by SIDAVID R. GLASS PETROLEUM EXCHANGE AUG 08 Approved by AVID R. GLASS PETROLEUM EXCHANGE AUG 08 Conditions of anoroval, if any, are attached, -Anoroval of this notice does not when in a certify ROSWELL FIELD CHICK								
	Please Contact The BLM Roswe Hours Prior To The Scheduled C For Wells In Chaves And Roose Office Hours Or After Office Hou Engineer On Call During Office	Il Field Office At Least 24 Casing Integrity Test. for a velt County, During jurisc urs Call (575) 627-0205.	ch would Office ny person knowingly and diction.	willfully to mak		it or agency of the United States	any false,	
	Or After Office Hours Call (575)				AUI	3 1 5 2013		