

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-25-20362
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JA Akens
8. Well Number #9
9. OGRID Number 4323
10. Pool name or Wildcat Oil Center Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chevron USA Inc.	
3. Address of Operator 15 Smith Rd Midland, TX 79705	
4. Well Location Unit Letter <u>Q</u> : <u>1649</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>3</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: <u>EXTEND 1 YR</u> ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA Inc requests to Extend TA Status.
A 24 hour notice will be provided to the NMOCD to witness the MIT.

1 YR EXTEND

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 08/15/2013

Type or print name Cindy Herrera-Murillo E-mail address: cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE 8-15-2013
Conditions of Approval (if any):

AUG 15 2013

7^m

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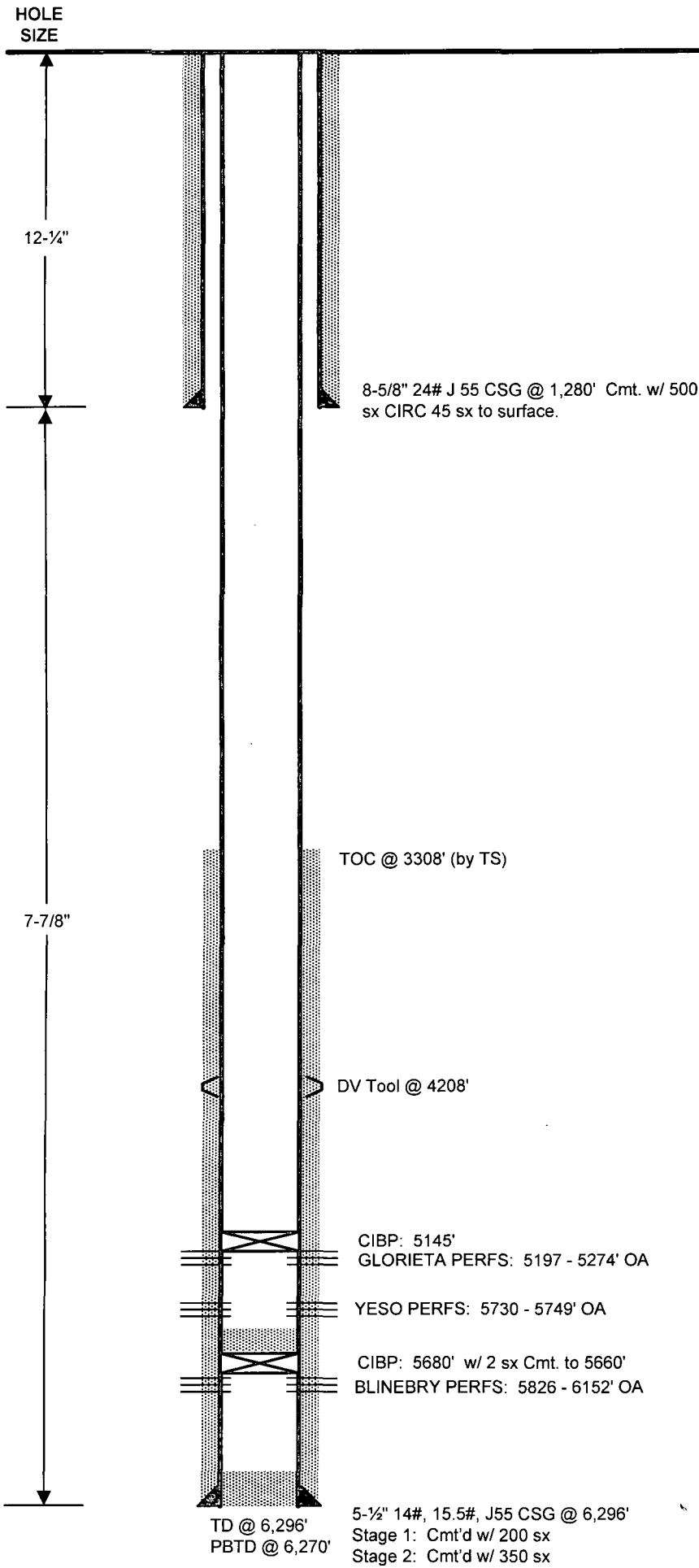
CURRENT WELLBORE SCHEMATIC

CHESAPEAKE OPERATING INC



WELL : J. A. AKENS # 9
FIELD : OIL CENTER (BLINEBRY)
COUNTY : LEA STATE: NM
LOCATION : 1649' FSL & 990' FEL, SECTION 3, T21S, R36E
ELEVATION : 3,539' GL 3,553' KB

API #: 30-025-20362
SPUD DATE: 9/25/63
COMPL. DATE: 10/13/63



Well History:

10/17/63: BEGAN COMPLETION. DV TOOL @ 4208'.
10/19/63: PERF YESO SET #1: 5730, 40, 44 & 49' 1 JSPF, 0.40" EH CG, 3-1/8" CRACK JET, 10.5 GC. SPOT 100 GALS 15% CMA ACROSS PERFS. ACDZ PERFS 5730-5749' W/ 500 GALS 15% CMA + 8 BS.
10/22/63: PERF BLINEBRY SET #2: 5826, 30, 37, 42, 50, 55, & 62, 1 JSPF, 0.40" EH CG, 3-1/8" CRACK JET, 10.5 GC, 7 TOTAL HOLES. SPOT 100 GALS 15% CMA. ACDZ PERFS: 5826-5862'. TOTAL 1000 GALS 15% CMA + 14 BS.
10/25/63: ACDZ PERFS: 5826-5862' W/ 6000 GALS 15% NeHCl + 1100 SCF CO2/BBL + 6 BS.
11/1/63: PERF 5828, 38, 46, 48, 53, 61, & 63', 0.40" EH CG, 3-1/8" CRACK JET, 10.5 GC. ACDZ W/ 1500 GALS 15% NeHCl + 14 BS. ACDZ PERFS 5826-5863' W/ 10,000 GALS PETRO FRAC + 14 RCN BS.
9/26/67-10/22/67: FRAC BLINEBRY & YESO (5826-5863', & 5730-5749', 18 TOTAL HOLES). FRAC DN 5-1/2" CSG @ 29 BPM. FRAC'D IN ONE STAGE W/ 120 BBL GELLED PRE-PAD, 25000 GALS PAD + 40000 LBS 20-40 SD.
BEFORE: 8 BO, 2 BW, GOR 637-1.
AFTER: 18 BO, 4 BW, GOR 805-1.
1/17/71-2/1/71: PERF BLINEBRY 5908, 10, 16, 26, 31, 53, 55, 66, 97, 6010, 15, 19, 35, 61, 93, 95, 6107, 09, 19, 32, 43, 52. GUN NOT SPECIFIED. ISOLATED NEW PERFS 5908-6152' BELOW PKR. ACDZ W/ 1500 GALS 15% HCl. HAD COMM W/ UPPER PERFS.
BEFORE: 5 BO, 3 BW.
AFTER 65 BO, 4 BLW.
10/31/72-11/21/72: FRAC LOWER BLINEBRY PERFS 5908-6152'. PUMPED 15000 GALS GELLED BRINE PAD & 22500 LBS. 20-40 SD.
BEFORE: 12 BO, 3 BW.
AFTER: 8 BO, 15 BW.
11/15/83: TA'D BLINEBRY. LAST TESTED: 6/83: 3 BO, 0 BW, 24 MCF.
4/28/87: 4-3/4" BIT & 5-1/2" CSG SCRAPER ON 2-3/8" WS TO 5756'.
4/29/87: DISPLACE HOLE W/ 2% KCl WTR. SET 5-1/2" CIBP @ 5680'. 2 SX CMT ON TOP OF CIBP 5680-5660'. PERF GLORIETTA #1: 5268-74' W/ 4" CSG GUN, 23 GC, 0.48" EH. 2-3/8" TBG TO 5288'.
4/30/87: WASH GLORIETTA SET #1 PERF 5268-74' W/ 500 GALS 15% NeFeHCl. REV ACID INTO TBG. RAISE PKR TO 5002'. TAIL PIPE @ 5195' TO DISPLACE ACID INTO PERFS @ 2 BPM. SWAB & EVAL.
5/1/87-5/2/87: PERF GLORIETTA #1A, #2, #3, #4 FROM 5197-5202, 5250-68, 5225-5244, & 5206-5218, 1 JSPF, 32 HOLES, 4" OD CSG GUN, 23 GC, 0.43" EH. TOH W/ PKR. RIH W/ BJ-PFT & CIRC THRU PERFS FROM 5197-5274' IN CIRC MODE W/ 2% KCl WTR @ 2 BPM. SPOT ACID TO SN. SI ANNULUS ROUND TRIP PFT THRU PERFS 5197-5274 WHILE PUMPING 1500 GALS 15% NeFeHCl ACID @ 2 BPM IN INJ MODE. REMOVE PFT. SWAB & EVAL.
5/20/87: PUT ON PUMP.
24 HR RATE: 16 BO, 219 BW, 0 MCF.
6/5/87: 24 HR RATE: 1 BO, 45 BW, 14 MCF. FINAL REPORT.
6/8/87: WELL TA'D.
5/7/97: SET CIBP @ 5145' & TEST TO 580# FOR 30 MIN. WELL TA'D.