

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
 Energy, Minerals and Natural Resources
 MAY 21 2013
 Oil Conservation Division
 1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-40462
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 CENTRAL VACUUM UNIT
 6. Well Number:
 251

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 CHEVRON U.S.A. INC.
 9. OGRID 4323

10. Address of Operator
 15 SMITH ROAD
 MIDLAND, TEXAS 79705
 11. Pool name or Wildcat
 VACUUM GRAYBURG SAN ANDRES

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	17-S	34-E		704	NORTH	311	EAST	LEA
BH:										

13. Date Spudded 01/09/2013
 14. Date T.D. Reached 01/09/2013
 15. Date Rig Released 02/22/2013
 16. Date Completed (Ready to Produce) 02/08/2013
 17. Elevations (DF and RKB, RT, GR, etc.) 3933' GR

18. Total Measured Depth of Well 5123'
 19. Plug Back Measured Depth 5024'
 20. Was Directional Survey Made? YES
 21. Type Electric and Other Logs Run QUAD COMBO, NMR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 GRAYBURG SAN ANDRES 4757 - 4979'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75	42	1512	14.75	1300 SX	
8.625	32	3215	11	750 SX	
5.5	17	5086	7.875	1150 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4734'	

26. Perforation record (interval, size, and number)
 4757-64, 4772-77, 4782-90, 4795-98, 4850-60, 4878-95, 4897-4910, 4912-20, 4922-42, 4944-48, 4951-71, 4971-79

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4757-4979	ACIDIZE W/426 BBLs ACID

PRODUCTION

28. Date First Production 03/06/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
 Well Status (Prod. or Shut-in) PRODUCING

Date of Test 04/06/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 80	Water - Bbl. 143	Gas - Oil Ratio 1777
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
 30. Test Witnessed By

31. List Attachments
 SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05/17/2013
 E-mail Address leakejd@chevron.com

AUG 16 2013

SRF	1525		SAND, RED BED				
1525	1650		ANHYDRITE				
1650	2790		SALT, ANHYDRITE				
2790	3121		SAND, ANHYDRITE				
3121	4026		DOLOMITE, ANHYDRITE, SAND				
4026	TD		DOLOMITE				

CVU 251