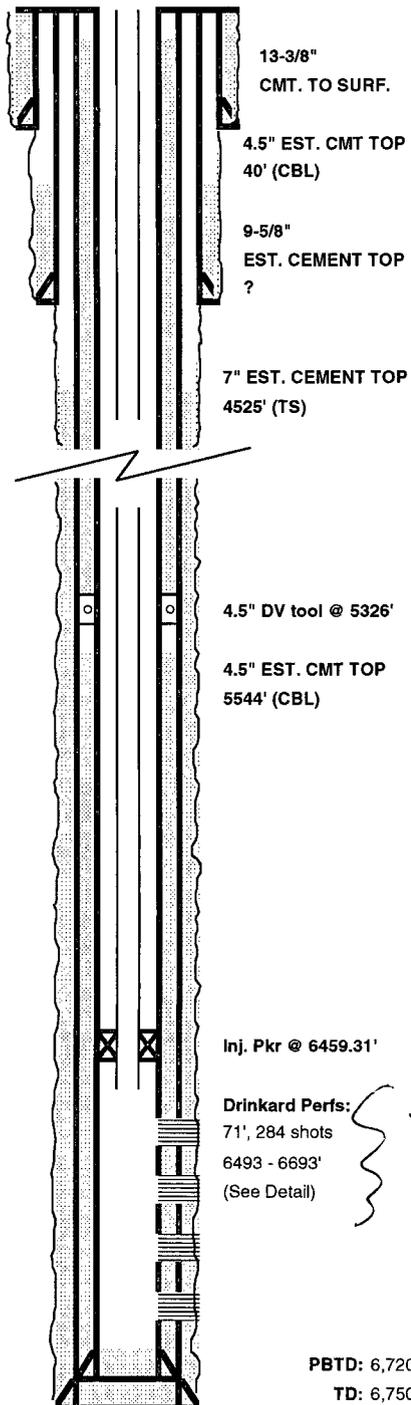


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-025-06443 ✓		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name West Blinebry, Drinkard, Unit-(WBDU) / 37346							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recomplete/Run Liner - Injector				6. Well Number: 006 AUG 10 2013							
8. Name of Operator Apache Corporation				9. OGRID 873 RECEIVED							
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	9	21S	37E		660	N	1980	E	Lea	
BH:											
13. Date Spudded 11/20/1947	14. Date T.D. Reached 02/15/1948	15. Date Rig Released 02/16/1948		16. Date Completed (Ready to Produce) 07/23/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3472' GL				
18. Total Measured Depth of Well 6750'		19. Plug Back Measured Depth 6720'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name											
CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
N/A				DV Tool @ 5326'				TOC @ 30'			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	25. TUBING RECORD		SIZE	DEPTH SET	PACKER SET	
4-1/2"	0	6731'	535 sx Class C			2-3/8"		6471'	6461'		
26. Perforation record (interval, size, and number) Blinebry 5752'-5946'; Tubb 6200'-6495' Squeezed Drinkard 6493'-6693' (4 SPF, 284 holes) Injecting					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6493'-6693' 11,350 gal HCL & 2250# Rock Salt						
PRODUCTION											
Date First Production 07/23/2013		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Injection					
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By Apache Corp.				
31. List Attachments C-103											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				<input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Reesa Fisher</i>			Printed Name Reesa Holland Fisher			Title Sr. Staff Reg Tech			Date 08/06/2013		
E-mail Address Reesa.Holland@apachecorp.com											

ELG B-13-2013

AUG 19 2013

Apache Corporation
WBDU #6W (Southland Royalty A #2)
WELL DIAGRAM (CURRENT CONFIGURATION)



WELL NAME: WBDU #6W (Southland Royalty A #2)		API: 30-025-06443
LOCATION: 660°N/1980°E C-NW-SE, Sec. 9, T-21S, R-37E		COUNTY: Lea Co., NM
SPUD/TD DATE: 11-30-47 / 01-21-48		COMP. DATE: 2/8/1948
INJ ORDER DATE: 8/11/2008	INJ. ORDER #: R-1298A	BPD/PSI: 490/1120
PREPARED BY: Michael Hunter		DATE: 8/19/2013
TD: 6,750.0	KB Elev. 3484.00	KB Dist. H
PBTD: 6,720.0	Ground Elev. 3472.00	KB to Ground 12.00
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)
Surface Casing	13-3/8" (150sx Circ.)	48.00
	9-5/8" (700sx TOC @ ?)	36.00
Prod. Casing	7" (500sx, TOC @ 4525')	23.00
Liner	4-1/2" (350sx TOC @ 40')	11.60
	4-1/2" DV tool	
	4-1/2" (185sx TOC @ 5544')	11.60
Tubing	2-3/8"	4.60

INJECTION TBG STRING			
ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	208 JTS 2-3/8" IPC 8RT TBG	6,439.25	6,451.25
2	2-3/8" ON/OFF TOOL / 1.78 F PROFILE	1.78	6,453.03
3	2-3/8" X 4-1/2" NICKLE PL LOK-SET PKR	6.28	6,459.31
4	8' X 2-3/8" IPC TBG SUB	6.05	6,465.36
5	2-3/8" PROFILE NIPPLE 1.50 R	0.83	6,466.19
6	6' X 2 3/8" IPC TBG SUB	6.06	6,472.25
7			
8			
9			
10			

PERFORATIONS			
Form.	Intervals	FEET	SPF
Blinebry			
Tubb			
Drinkard	Active: 6493'-97', 6501'-04', 19'-20', 22'-24', 28'-30', 37'-40', 83'-87', 96'-6600', 06'-10', 14'-17', 20'-24', 30'-31', 44'-45', 52'-59', 71'-75', 79'-80', 87'-93'	71	4

4.5" DV tool @ 5326'
 4.5" EST. CMT TOP
 5544' (CBL)

Inj. Pkr @ 6459.31'
 Drinkard Perfs:
 71', 284 shots
 6493 - 6693'
 (See Detail)

PBTD: 6,720.0
 TD: 6,750.0