

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 AUG 13 2013

WELL API NO. 30-025-30736
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <i>Fed</i>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: East Corbin Delaware Unit
8. Well Number 6
9. OGRID Number 7377
10. Pool name or Wildcat Corbin; Delaware, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Water Injection

2. Name of Operator
 EOG Resources, Inc.

3. Address of Operator
 P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter C : 779 feet from the North line and 1943 feet from the West line
 Section 21 Township 18S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- OTHER:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:

- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7/29/13 MIRU to repair tubing leak. Unseat packer and P00H w/ 2-3/8" IPC injection tubing and packer. Send packer in for repairs.
- 7/31/13 Tested tubing and replaced 4 jts. Ran back in hole w/ 161 jts 2-3/8" IPC injection tubing and nickel plated packer set at 5080'.
- 8/01/13 Performed MIT test to 580 psi for 30 minutes. Tested good. Returned to injection.

FEDERAL WELL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/12/13

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only
 APPROVED BY [Signature] TITLE DIST. MGR DATE 8-15-2013

Conditions of Approval (if any):

AUG 19 2013

