		BS OCD								
	riate District Office HOBBS OCD State of New Mexico						Form C-105			
ee Lease - 5 copies <u>Vistrict I</u> 625 N. French Dr., Hobbs, <sup>7</sup> District II	NM 88240 <b>JUI</b>	• Emergy, Minerals and Natural Resources				1	Revised June 10, 2003 WELL API NO. 30-025-35175			
301 W. Grand Avenue, Art			Oil Conserv					ype of Lease		
i <u>strict III</u> 000 Rio Brazos Rd., Aztec,	NM 87410	RECEIVED	1220 South				STATE		FEE	
Santa Fe, NM 87505 220 S. St. Francis Dr., Santa Fe, NM 87505				Sta	State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG    1a. Type of Well: OIL WELL I GAS WELL I DRY OTHER					7. 1	7. Lease Name or Unit Agreement Name				
						A	JGEL "1	3" STATE		
. Type of Completion: NEW 🗍 WORK WELL OVER	DEEP	EN 🗌 PLUC BAC	_	OTHER					$\checkmark$	
Name of Operator -F PETROLEU						8. \	Well No.	2	/	
-F PEIROLEC Address of Operator	MINC.				. [	9, P	ool name or V	Vildcat	1 1	
O. BOX 1889,	MIDLA	ND, TEXA	S 79702	NC-0.	2601 51	73513	GGRA	TRUNG	L98.042	
Well Location					1 .		,			
Unit Letter <u>G</u>	_:2,31	0 Feet From 7	The <u>NORTH</u>	Line and	d2,310	Feet I	From The	EAST_I	Line	
Section 13		Township	17 <b>-</b> S	Range	35-Е		NMPM		LEA County	
Date Spudded 11.1		ched 12. I	Date Compl. (Ready to		13. Elevations			tc.) 14. E	lev. Casinghead	
09/23/00	10/07/0		06/14/12			3,918'	GR tary Tools		3,918'	
7,300'	· ·	715'	Zones?	pi. How Man	Drilled B		ALL		ble Loois	
. Producing Interval(s)			ttom, Name		I				al Survey Made	
554' - 4,562.5		JRG							NO	
Type Electric and Oth R-CNL-DENSITY						22 N	. Was Well C	ored		
3			CASING RE							
CASING SIZE 8 5/8"		HT LB./FT. 32#	DEPTH SET 1,820'	HOLE SIZ	.E		TING <u>RECOR</u> xs Class C	RD	AMOUNT PULLED NA	
5 1/2"					65 poz + 450 sxs Class "H" NA					
					·					
<u> </u>					v.				<u> </u>	
4. Ze tof	<u> </u>	BOTTOM	LINER RECOR		REEN	25. SIZE		BING RECOF	PACKER SET	
							7/8"	4,570	NA	
Perforation record $554' - 4,562.5'$		and number)			ACID, SHOT			ENT, SQUEE D KIND MATE		
554 - 4,562.5	0.41 10				554' - 4,562.5		1,500 gal 15% HCl acid			
		:								
<u> </u>										
te First Production		Production Met	hod (Flowing, gas lift,		UCTION		Vell Status (P	Prod. or Shut-in)		
06/14/12			PUMPING 1 <sup>1</sup> /			<i>"</i>	i on Status (i	PRODU		
	irs Tested	Choke Size		Oil	- Bbl	Gas - M		Water - Bbl.	Gas - Oil Ratio	
6/26/1 <b>a</b>	24 ing Pressure	Calculated			1.5 Gas - MCF	W	2	7 7	1,333/1	
ess.	-	Hour Rate	24- 011-Bbl. 1.	5 1	Gas - MCF	wate	r - Bbl. 7	29.6	y - API - <i>(Corr.)</i>	
	30#						•	1		
Disposition of Gas (S	old, used for j	uel, vented, etc.,	)					est Witnessed B	•	
VENTED					V	VAYNE LI	UNA			
			· · · · · · · · · · · · · · · · · · ·				L_,			
). List Attachments	t the inform	ationshown or	i both sides of this f	orm as true	and complete to	n the nor	ot my know	ledge and heli		
ENTED D. List Attachments 	t the informa	ation shown or	Printed							
). List Attachments	t the information	utionshown or UNA	Printed						<u>DENT</u> Date <u>07/26/12</u>	
D. List Attachments Thereby certify that	t the information of the informa	ationshown or UNA	Printed							

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy1836	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 3089	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers3175	T. Devonian	T. Menefee	T. Madison			
T. Queen 3967	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg4500	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 4696	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 6135	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T.Blinebry 6280	T. Gr. Wash	T. Morrison	T			
T.Tubb	T. Delaware Sand	T.Todilto	Т			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T	T. Wingate	T			
T. Wolfcamp	T. Premier	T. Chinle	Т			
T. Penn	T. Penn T.		Т.			
T. Cisco (Bough C)	Т	T. Penn "A"	T.			

#### OIL OR GAS SANDS OR ZONES

No. 1, from7,085	to7,226	No. 3, from	to	
No. 2, from4,550	to 4,565	No. 4, from	to	

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	1836	1836	Shale, Sand				
1836	3089	1253	Anhydrite, Shale, Salt,		1		
3089	3967	878	Sand, Shale, Anhydrite				i I
3967	6153	2186	Sand, Limestone, Dolomite				
6153	7300	1147	Dolomite				
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} }						}	
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