

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OGD

AUG 14 2013

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WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver CO 80202

4. Well Location
 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
 Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending July 31, 2013 (7/1/13-8/1/13) Pursuant to Workover C-103 for Linam AGI #1

This is the fifteenth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has continued to be some fluctuation in the data due to fluctuating gas flows as well as mechanical and power issues. DCP continues to implement modified operational procedures to better maintain the pressure and temperature conditions in the well in order to minimize the opportunity for corrosion in the tubing. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1560 psig, Annulus Pressure: 182 psig, TAG Temperature: 120°F, and Pressure Differential: 1375 psig.

The data clearly show the effect of the changing temperature and pressure in the annulus and continue to demonstrate clearly that the workover successfully eliminated all connection between the tubing and the annular space. At several times during the month of July the plant experienced mechanical issues as well as some power outages and high winds which caused brief shutdowns and corresponding variations in temperature and pressure. See attached graphs containing explanation of observed trends and excel spreadsheet for raw data. All the data continue to confirm the integrity of the tubing which was replaced last year and the well continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 8/2/2013

Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000
For State Use Only

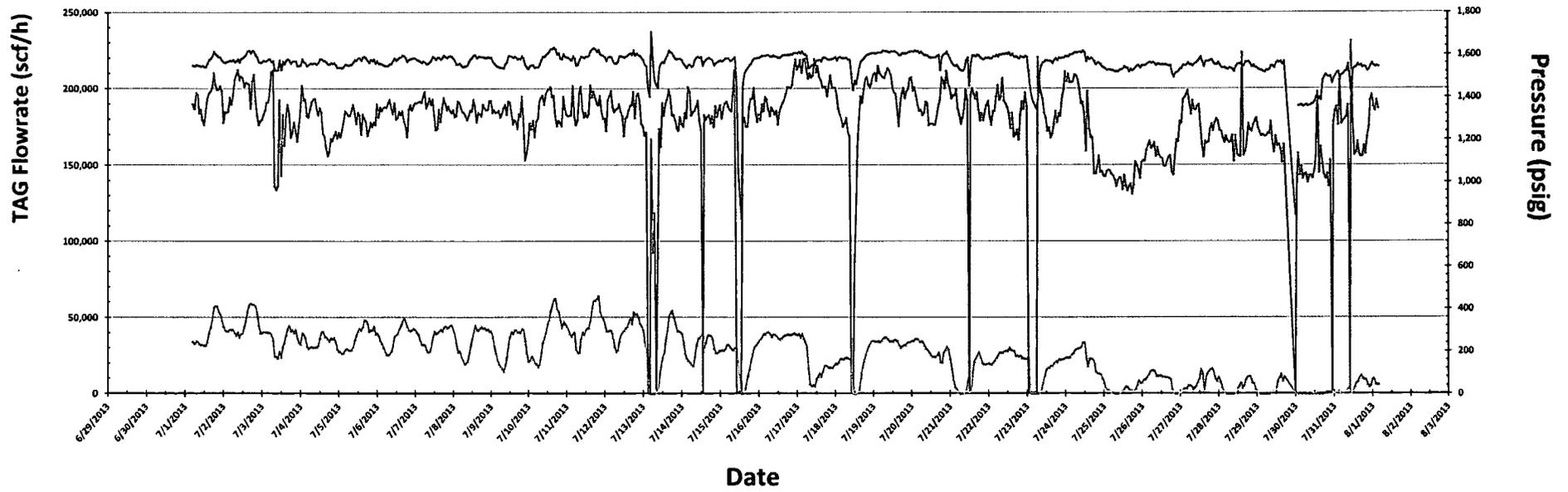
APPROVED BY: **Accepted for Record Only** TITLE _____ DATE _____
 Conditions of Approval (if any) ELG 8-20-2013

AUG 21 2013

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 7/1/2013 to 8/1/2013

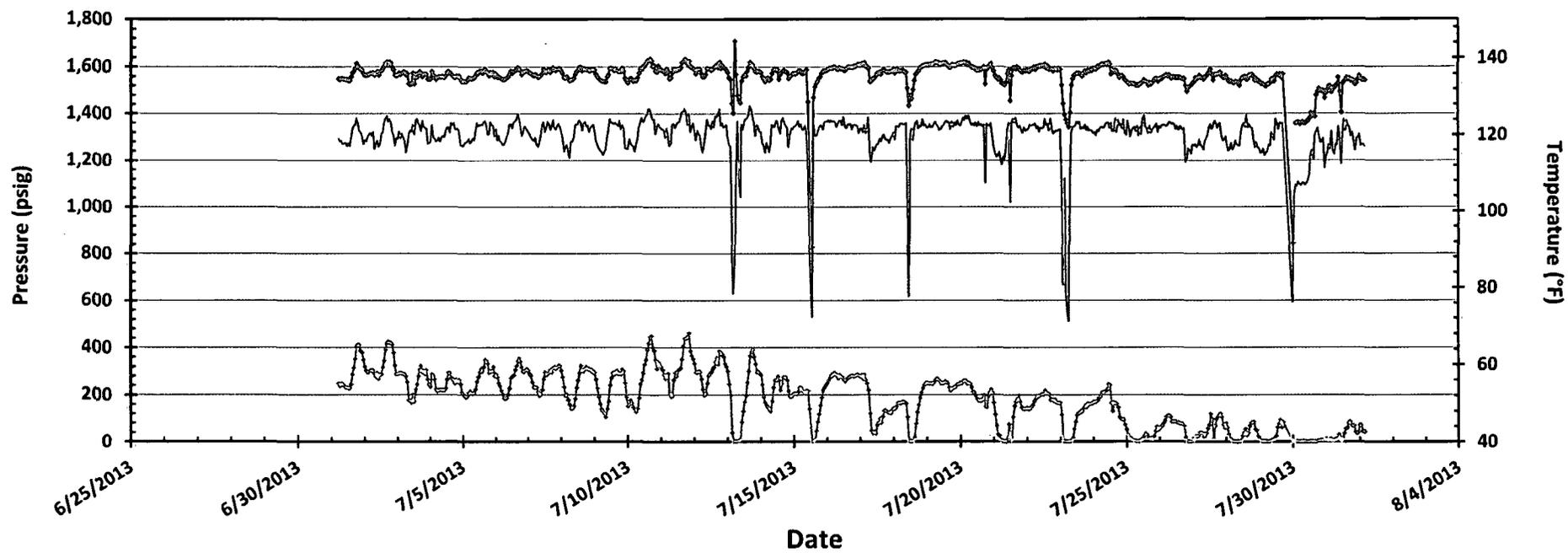
— TAG Injection Flowrate (scf/h)
— TAG Injection Pressure (psig)
— Casing Annulus Pressure (psig)

Fluctuations in annular pressure observed during the month of July 2013 primarily represent the correlative behavior of the annular pressure with the flowrate and injection pressure. There were several temporary shutdowns of the plant during the month of July due to inlet valve and supply issues and various instances of power failures at the AGI facility. These issues were generally corrected within hours. On 7/13 anomalously low temperatures resulted from a mechanical failure which resulted in a momentary spike in injection pressure probably due to hydrate formation which was resolved within a few hours. At these times the annular pressure drops significantly when injection rates are reduced, as can be seen on the graph. This effect is also reflected in a slightly longer term reduction of the annular pressure observed on this graph after 7/24 when the average injection rate is down about 20%. The effect is also visible on the pressure/temperature graphs during the same period as the flow drops and temperature varies. These drops are also associated with decreased annular pressure, as demonstrated on the graph. The significant spread between TAG injection pressure (inside tubing) and the annular pressure proves the continuing integrity of the well and the tubing.

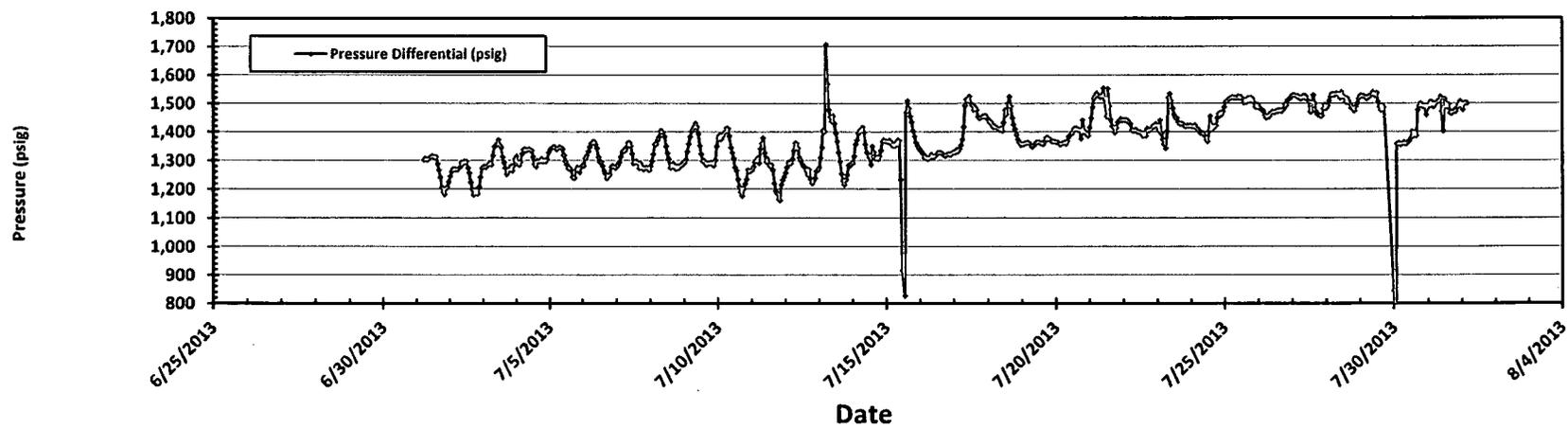


Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 7/1/2013 to 8/1/2013

— TAG Injection Pressure (psig) — Casing Annulus Pressure (psig) — TAG Injection Temperature (°F)



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 7/1/2013 to 8/1/2013





DCP Midstream
1625 West Marland St
Ofc. (575) 397-5552
Fax (575) 397-5598

Electronic MAIL:

August 5, 2013

Mr. Elidio Gonzales
District Supervisor
New Mexico Oil Conservation Division
Hobbs Office – District 1
1625 North French Dr.
Hobbs, NM 88240

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Re: July C-103 monthly report, Linam AGI #1

Dear Mr. Gonzales:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at SJHarless@dcpmidstream.com.

Sincerely,

Steve Harless
General Manager of Operations, SENM

SH; de

cc: Will Jones, New Mexico OCD
Steve Boatenhamer, DCPM – Hobbs
Russ Ortega, DCPM – Hobbs
Quentin Mendenhall, DCPM – Midland
Paul Tourangeau, DCPM – Denver
Jonas Figueroa, DCPM – Midland
Chris Root, DCPM – Denver
Alberto Gutierrez, Geolex – Albuquerque