District I 1625 N French Dr., Hobbs, NM 88240	HOBBSOCD	State of New Mexico	Form C-1		
Phone (575) 393-6161 Fax. (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210	ANG O & 2013	Energy Minerals and Natural Resources	Revised November 14, 2012		
Phone (575) 748-1283 Fax. (575) 748-9720 District III		Oil Conservation Division	AMENDED REPORT		
1000 Rio Brazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax. (505) 334-6170	RECEIVED	1220 South St. Francis Dr.			
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax. (505) 476-3462		Santa Fe, NM 87505			

			PERMIT T Operator Name a					£	1		OGRID Nu		
COG Operating LLC					229137								
2208 West Main Street Artesia, NM 88210					3	0-	API Num	hor	41354				
Prope	TY Gode v	ר ר				Property Na Pronto 32			1	<u> </u>		Wel	I No
		/l			-	rface Lo							·
UL – Lot	Section	Township	Range	Lot	Lot Idn Feet from				Feet From	Feet From			County
F	32	19S	32E			2300	North		2200'	1		E/W Line C West	
				٩	ropose	d Botton	Hole Loc	ation					
UL - Lot	Section	Township	Range			Feet fro	m N	S Line	Feet From		E/W Line		County
			4		⁹ Po	ol Inforn	nation	L				t	
					Pool N	Name							Pool Code
WD; Devonian											5. <i>1</i> 7 2 . 1 .		96101
II Wor	k Type		¹² Well Type	Α	ditiona	Al Well II	iformation	1	¹⁴ Lease Type		15	Grou	nd Level Elevation
New	Well		SWD		ļ		•		State	State			3532.5'
	ultiple N		¹⁷ Proposed Depth 14,900`			¹⁸ Format Delaw	are Deu		Contractor	⁴ Contractor ²⁰ Spud Date 6/4/2013			
Depth to Grou	nd water	<u>I</u>	Dista	nce from	nearest f	resh water v	vell	DAIS	Dis	stance to	nearest surf	face v	water
			21.	Propo	sed Cas	sing and	Cement Pr	ogram	<u>l</u>				
Туре	Hole	e Size	Casing Size						Sacl	Sacks of Cement E			Estimated TOC
Surface	1	7.5	13.375	54.5			900* 60		600				
Intrmd	12	2.25	9.625	625 40 4650 [,] 1100									
Poduction	8	.75	7	·····	29		13,	600'	0, 1000				4650'
Liner	6.	125	ОН	он -				14,900' -					•
		1 /0 // 1	Casin Le to 900' wi	g/Cem	ent Pro	ogram: A	dditional	Comment	ts				
12-1/4" h stages. D Drill 6-1	ole to a rill 8-3 /8" hole	approxima 3/4" hole = to appr	ately 4650' w to approxim roximately 14 tify that I w	ith br ately ,900'	ine, a 13,600 with c	nd run ' with ut brin	9-5/8", 3 cut brine e, and lea	5#/40#, run 7" ave it o	J-55 csg , 29#, P- pen hole	and c 110 a for s	ement to nd cemen alt wate	su: tb: rd:	rface in 2 ack 4650'. isposal
			22.	Propo	sed Blo	wout Pro	evention P	ogram					
	Type Working Pressure Test Pressure Manufacturer						ufacturer						
Ι	Double Ra	am	5000			5000 Camero			ameron				
										i			
best of my kn	owledge ar	nd belief.	on given above is t		-			OIL	CONSER	VAT	ION DIV	'ISI	ON
I further certify that I have complied with 19.15.14.9 (A) NMAC 🛛 and/or 19.15.14.9 (B) NMAC 🖾, if applicable. Signature:				Approved By:									

19.15.14.9 (B) NMAC , Signature:	if applicable.	Approved By:
Printed name: Mayte Rey	es	Title:
Title: Regulatory Analyst		Approved Date: 08/20/13 Expiration Date: 08/20/15
E-mail Address: mreyes1@	concho.com	
Date: 8/6/2013	Phone: 575-748-6945	Conditions of Approval Attached
Su	1D-1399	AUG 2 1 2013

Magnum Pronto 32 State SWD 1

	Hole				•		
	Size	Casing	Wt	Depth	Cmt	TOC	
Surface	17.5	13.375	54.5	900'	600	0	· · · · · · · ·
Intrmd	12.25	9 .625	40	4650'	1100	0'	•
Prod	8.75	7	2 9	13,600'	1000	4650 '	
Disposal	6.125	ОН	-	14,900'	-	-	

Plan to drill 17-1/2" hole to 900' with fresh water, and run 13-3/8", 54.5#, J-55 and cement to surface. Drill 12-1/4" hole to approximately 4650' with brine, and run 9-5/8", 36#/40#, J-55 csg and cement to surface in 2 stages. Drill 8-3/4" hole to approximately 13,600' with cut brine, run 7", 29#, P-110 and cement back 4650'. Drill 6-1/8" hole to approximately 14,900' with cut brine, and leave it open hole for salt water disposal purposes.

Well Control

Туре	Pressure	Test	Manufacture
Double Ram	5000	5000	Cameron



COG OPEN ING, LL RECEIVED JUL 01 2013 ARTESIA WEST Intrepid Potash, Inc. 707 17th Street, Suite 4200 Denver, CO 80202 303.296.3006 303.298.7502 fax

HOBBS OCD

AUG 0 6 2013

RECEIVED

June 14, 2013

COG Operating LLC 2208 West Main Street Artesia, New Mexico 88210

Attention: Mr. Rand French Regulatory Coordinator

Re: Magnum Pronto 32 State SWD #1 Township 19 South, Range 32 East Section 32: 2300' FNL – 2200' FWL Lea County, New Mexico

Dear Mr. French:

We have considered your request, set forth in your letter dated June 4, 2013, that Intrepid Potash – New Mexico LLC ("Intrepid") waive the twenty day notice period as set forth in Order No. R-111-P.

Intrepid will and hereby does waive the twenty day notice period for the referenced SWD well. By its waiver, Intrepid does not agree to or assume the risks of any release of oil or gas or other substance from the wells into the environment, including into underground mine workings, arising out of or attributable to COG's drilling, operation, plugging and abandoning of the well.

Sincerely,

Intrepid Potash-New Mexico, LLC

Martin D. Lift, Executive Vie President and General Counsel

cc: Randy Dade, District 2 Supervisor



HOBBS OCD

RECEIVED

Intrepid Potash, Inc. 707 17th Street, Suite 4200 Denver, CO 80202 303.296.3006 303.298.7502 fax

HOBBS OC

AUG 2 0, 2018

RECEIVED

August 16, 2013

COG Operating LLC 2208 West Main Street Artesia, New Mexico 88210

Attention: Mr. Rand French Regulatory Coordinator

Re: Magnum Pronto 32 State SWD #1 Township 19 South, Range 32 East Section 32: 2300' FNL – 2200' FWL Lea County, New Mexico

Dear Mr. French:

By letter dated June 14, 2013, Intrepid Potash – New Mexico LLC ("Intrepid") waived the twenty day notice period as set forth in Order No. R-111-P for the drilling of the Magnun Pronto 32 State SWD #1 well. By virtue of our waiver, it was also our intent to waive any objection to the location of this well.

By its waiver, Intrepid does not agree to or assume the risks of any release of oil or gas or other substance from the wells into the environment, including into underground mine workings, arising out of or attributable to COG's drilling, operation, plugging and abandoning of the well.

Sincerely,

Intrepid Potash-New Mexico, LLC

Marton & Litt KSK

Martin D. Litt, Executive Vice President and General Counsel

cc: Randy Dade, District 2 Supervisor