

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 AUG 19 2013

WELL API NO. 30-025-08113
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Red Tank Federal
8. Well Number 2
9. OGRID Number 7377
10. Pool name or Wildcat SWD: Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **SWD**

2. Name of Operator
 EOG Resources, Inc.

3. Address of Operator
 P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter **N** : **542** feet from the **South** line and **1958** feet from the **West** line
 Section **14** Township **22S** Range **32E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

EOG Resources intends to MIRU ASAP to locate and repair a suspected casing leak.

- MIRU
- ND WH, NU BOP, unset arrow set packer at 5329' and POOH.
- Run a casing inspection log in the 5-1/2" casing to locate the leak.
- A subsequent sundry notice will be filed detailing the casing repair procedure after analysis of the casing inspection data.

FEDERAL WELL

Condition of Approval: notify

Spud Date: **The Oil Conservation Division MUST BE NOTIFIED 24 Hours** Rig Release Date: **OCD Hobbs office 24 hours prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analysis DATE 8/15/2013
 Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 8-20-2013

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER.

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

AUG 21 2013