Submit I Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 Starter II	nte of New Mexico nerals and Natural Resources	Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-30109
District II 1301 W. Grand Ave., Artesia, NM 88210 AUG 1 5 2013 CON 1220	SERVATION DIVISION	5. Indicate Type of Lease
		STATE 🔀 FEE 🗌
District IV Sa	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505 KECEIVED	ATO ON WITH I O	
SUNDRY NOTICES AND REPOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	O DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name  Corbin State
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well C Otl	her /	8. Well Number #1
2. Name of Operator Read & Stevens, Inc.		9. OGRID Number 18917
3. Address of Operator P. O. Box 1518, Rosw	ell, NM 88202-1518	10. Pool name or Wildcat S Corbin Wolfcamp (13320)
4. Well Location		
	om the South line and 21	
	hip 18S Range 33E how whether DR, RKB, RT, GR, etc.)	NMPM Lea County
TT. Elevation (S.	3810 GL	
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA	= 1	
TEMPORARILY ABANDON ☐ CHANGE PLAN PULL: OR ALTER CASING ☐ MULTIPLE COM		
DOWNHOLE COMMINGLE	O/ONG/OLIVER	
	- D C/A :	I'
OTHER:	OTHER: Perf/Acid	
OTHER:  13. Describe proposed or completed operations. ( of starting any proposed work). SEE RULE 1 proposed completion or recompletion.	Clearly state all pertinent details, and	d give pertinent dates, including estimated date
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AUG 2,1 2013