Form C-104 Revised August 1, 2011

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Phone: 432-818-1062

Date: 8/12/2013

District IV	1270 00000 000 110000 210
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED	Santa Fe, NM 87505
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AUG 1 4 2013 bil Conservation Division  Obstrict IV  AUG 1 4 2013 bil Conservation Division  1220 South St. Francis Dr.									Sul	Submit one copy to appropriate District Office  AMENDED REPORT			
220 S. St. France		ınta Fe, N	√M 8750	DOT HO	VED	Santa Fe, NI L <b>OWABLE</b>		TIOI	DIZATI	ጉህ ፐር	·TDAN	_	
<sup>1</sup> Operator na	I.	~		<u> </u>	<u>)K ALL</u>	WADLE.	AND AUT	HUI	<sup>2</sup> OGRID			SPURI	
Apache Corpo 303 Veterans Midland TX 7	oration Airpark			00			_		3 Reason for Filing Code/ Effective Date Workover (Perf & Acid) / 7/16/2013				
<sup>4</sup> API Numbe 30-025-	38196	6 —		l Name		Eunice; B-T-	-D, North			6	<sup>6</sup> Pool Cod	22900	
	346	/	,	perty Nan	ne	WBD	U /			9	<sup>9</sup> Well Nur	omber 031	
	rface L			1	T ran	T c _ the	T /Cauth	1	- Can	- I <sub>Ea</sub>	- /==/ 4 1:		
Ul or lot no.	Section 9	2	vnship 21S	Range 37E	Lot Idn	Feet from the 2528	North/South North	1	Feet from 1250		ast/West lin West	ine County Lea	
UL or lot no.	Section H			Range	Lot Idn	Feet from the	North/South	- line	Feet from	thal Eg	ast/West lir	ine County	
12 Lse Code F	13 Proo	ducing Me Code P	ethod	Da	Connection Pate 1/2013	<sup>15</sup> C-129 Pern	nit Number		C-129 Effective Date		.,,	C-129 Expiration Date	
III. Oil aı		s Tran	sport	ers									
<sup>18</sup> Transpor OGRID	<u> </u>					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W	
241472	3	Southern Union Gas Services Ltd 301 Commerce Suite 700 Fort Worth TX 76102									G		
24650	1	TARGA Midstream Services LP 1000 Louisiana Suite 4700 Houston TX 77000-5050								G			
214984	FARTER F	Plains M PO Box Houstor	x 4648		548							0	
IV. Well													
<sup>21</sup> Spud Da 3/27/200	07	7/		16/2013		<sup>23</sup> TD 6945'	<sup>24</sup> PBTD 6851'		5656	rforations 6'-6704'		<sup>26</sup> <b>DHC, MC</b>	
<sup>27</sup> He	ole Size		1_	<sup>28</sup> Casing	g & Tubin	ng Size	29 De	epth Se	;t	<del></del>	<sup>30</sup> S	Sacks Cement	
12-	2-1/4"				8-5/8"		18	315'			575	5 sx Class C	
7-	-7/8"				5-1/2"		69	945'			1150	50 sx Class C	
Tubing				2-7/8"			6747'						
V. Well	Test D	 Pata											
31 Date New			Delive	Delivery Date 33 T		Test Date	<sup>34</sup> Test Lengt		th 35 Tbg. Pressu		ressure	<sup>36</sup> Csg. Pressure	
7/16/201		7/				25/2013	24 hrs						
<sup>37</sup> Choke Si	ize		<sup>38</sup> Oil 29	I	39	<sup>9</sup> Water 86	<sup>40</sup> G	Gas 32			41 Test Method P		
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Signature:  Signature:						is true and	OIL CONSERVATION DIVISION  Approved by:						
Printed name: <b>/</b> Reesa Holland Fitle:	d Fisher	<u>r                                    </u>					Title:  Approval Date:	<u> </u>	151.1	YEST	<u> </u>		
Sr Staff Reg Tech							Approval Date: 8-21-2013						