

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

**HOBBS OGD**  
**AUG 21 2013**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY RECEIVED</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35956
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other LPG Storage <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Western Refining Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1345 Jal, New Mexico 88252		7. Lease Name or Unit Agreement Name State LPG Storage Well
4. Well Location Unit Letter <u>M</u> : 1000 feet from the <u>South</u> line and <u>530</u> feet from the <u>West</u> line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 248440
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Salado
Pit type	Depth to Groundwater	Distance from nearest fresh water well
Pit Liner Thickness:	mil	Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: MIT <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-16-13

- Filled cavern with brine water
- Installed blinds on water line and product discharge line
- Installed Barton Temperature/Pressure Recorder ( Blue Pen- Casing Psig), ( Red Pen-Temperature) Meter S. N. 265A-1557

8-17-13

- Pressurized Cavern with Normal Butane (.584 Gravity)
- Shut in well Injection Line
- Monitoring Well Psig.

8-18-13

- Monitoring Well Psig.

8-19-13

- Monitoring Well Psig

8-20-13

- Casing MIT Completed and Witnessed by El Gonzales
- Chart attached
- Cavern Pressure Test ( 4 hour)
- Chart attached

**AUG 21 2013**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken Parker TITLE Manager DATE 8-20-13

Type or print name Ken Parker

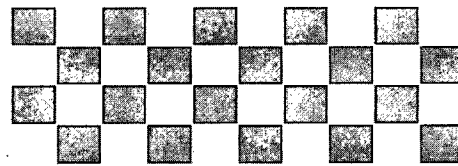
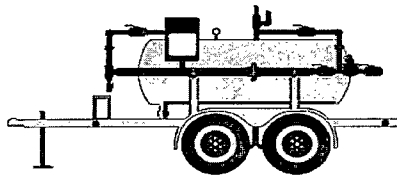
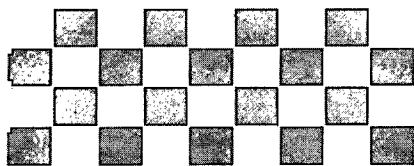
E-mail address: ken.parker@wnr.com

Telephone No. 575-395-2632

**For State Use Only**

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 8-21-2013  
Conditions of Approval (if any):

# METERING & TESTING SERVICES, INC.



SOPHISTICATED TOOLS TO PRODUCE WELLS MORE EFFICIENTLY

*Well Checkers for the Permian Basin*

## METERING & TESTING

### Certification

11300 West Interstate 20 East

Odessa, TX 79765

(432)563-1445

Company:	Western Refining	Lease:	N/A	Date:	8/14/2013
County:	Midland	State:	TX	Location:	N/A
Purchaser:	N/A	Crystal Gauge SER:	442385	Station Number:	N/A
Make of Meter:	Barton	Serial Number:	265A-1557	Gas Gravity:	N/A
Differential Range:	N/A	Static Range:	0-1000 PSI	Temperature Range:	0-150 DEG.
Average Differential:	N/A	Average Static:	N/A	Average Temperature:	N/A
Line Size:	N/A	Upstream:	N/A	Downstream:	N/A
Orifice Size:	N/A	Orifice Condition:	N/A	Seal Condition:	N/A
Flange or Pipe Taps:	N/A	Vanes:	N/A	Calculated Beta Ratio:	N/A
Pen Arc:	OK	Pen Drag:	OK	Clock Rotation:	OK

### Calibration Data

Differential		
Found	C/G	Left
NA	NA	NA

Static		
Found	C/G	Left
0	0	0
200	200	200
400	400	400
600	600	600
800	800	800
1000	1000	1000

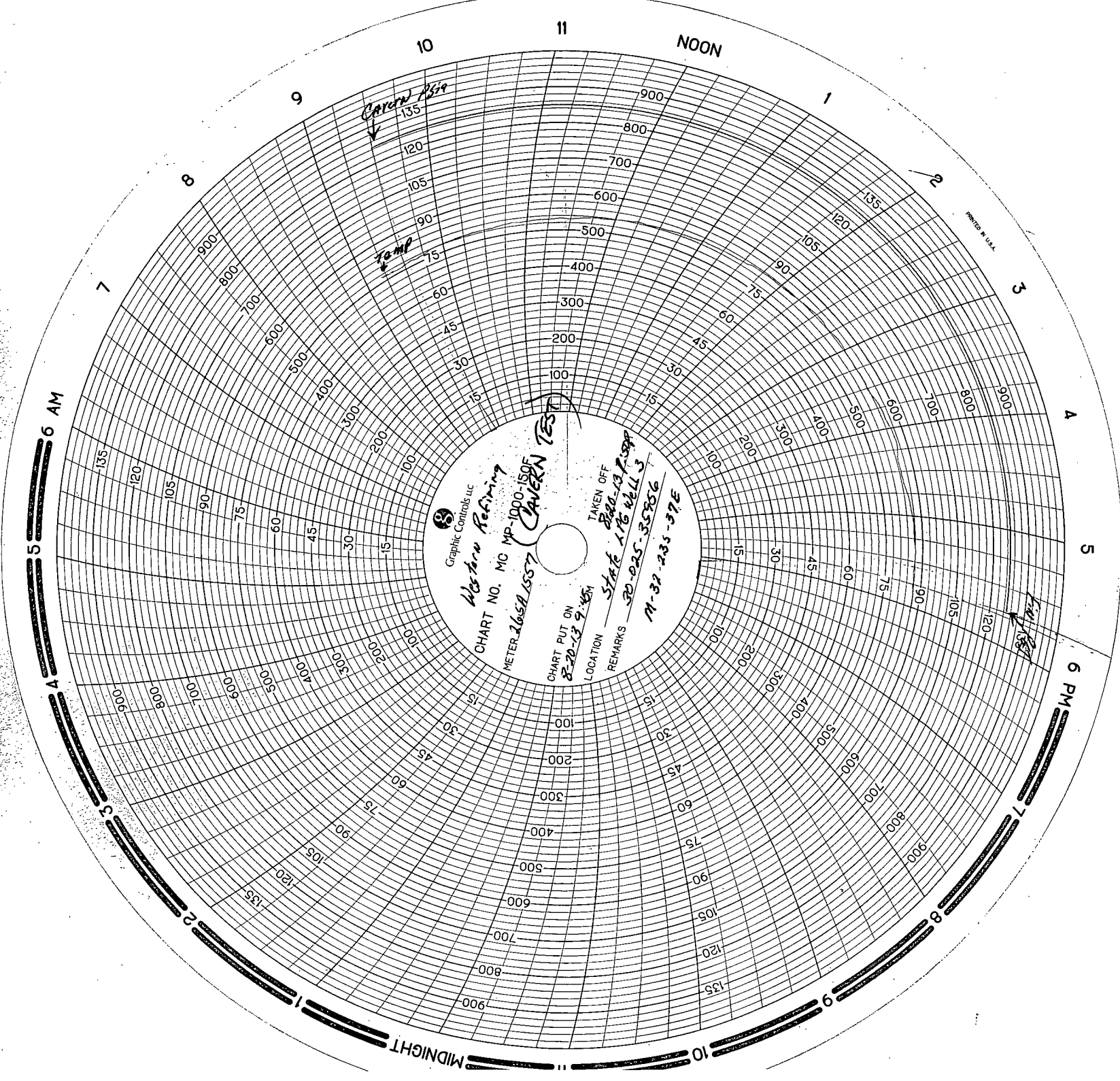
Temperature		
Found	Therm	Left
42	42	42
78	78	78
96	96	96
145	145	145

Meter( was) in calabration as found

Tester:      Tester:      D. Franklin

Witness:      Witness

Witness:      Witness:



Graphic Controls Inc.

Western Refining

CHART NO. MC MP-1000-150F

METER 2654 1557

CAVERN TEST

CHART PUT ON  
8-20-13 9 AM

LOCATION

5146 176 Well 3

REMARKS

11-32-235-37E

TAKEN OFF  
8-20-13 1 PM

Cavern Test

Temp

Humidity

5000 PSI 842.4  
F.W. PSI 845.4

Time: 4 hrs 6 min ✓

1000# Chart

1000# Spring

12 hr. Clock ★

Surf # 0

Intn # 0

Charging 245 PSI

Tabbing 430 PSI

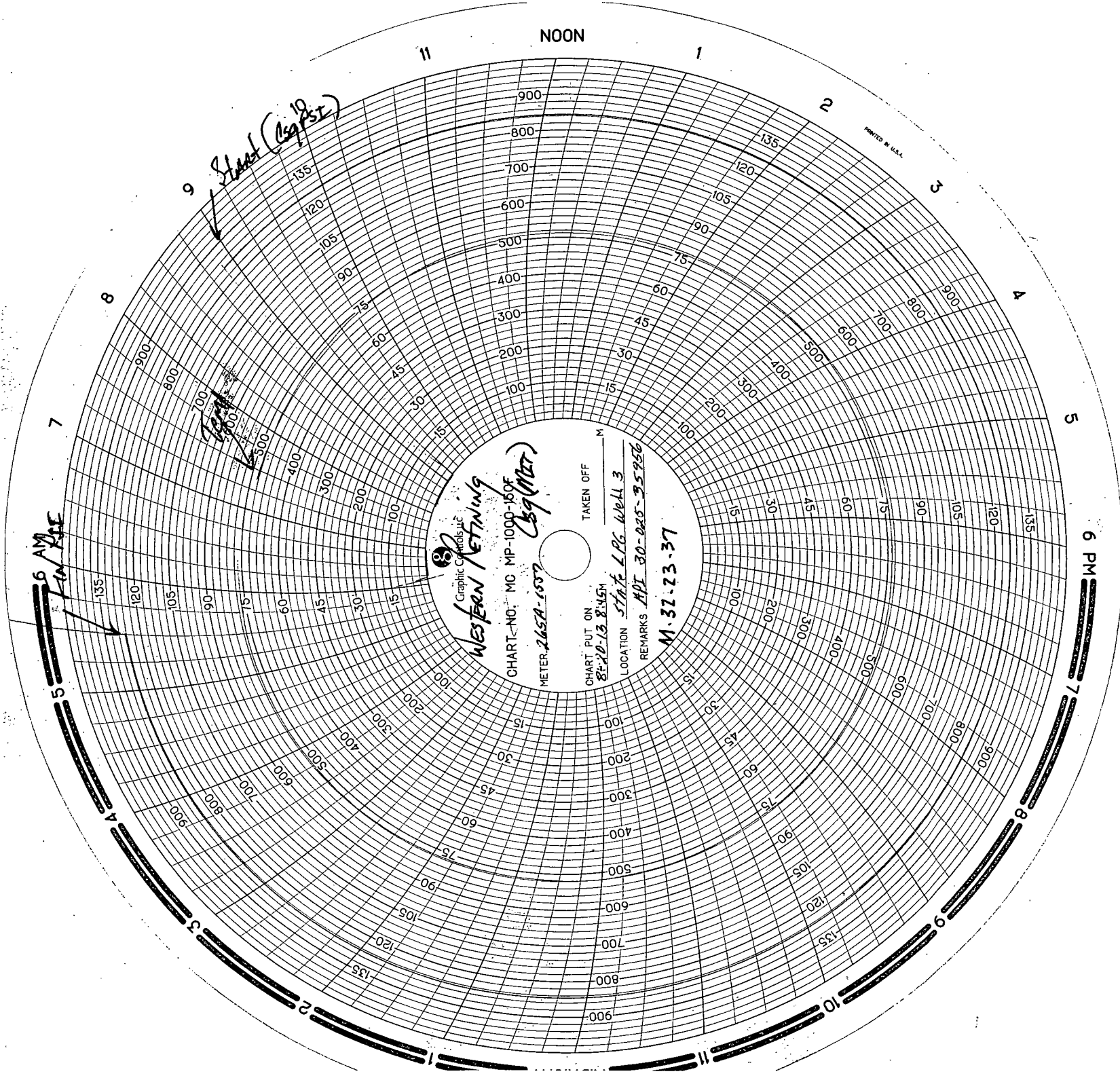
Metering & Testing

Certification

8-14-13

Barlow Meter

★  
OVERN TEST



NOON

PRINTED IN U.S.A.

6 AM

6 PM

Steel (CGPST)

Temp

START PSI 840 #  
FIN PSI 840 #

Time 45 min

1000 # Chart  
1000 # Spring  
1 HR. Leak

Quaf #2  
INT #2

CS9 840 # PSI (MIT)  
Tag 429 # PSI

Metering & Testing  
Certification  
B-14-2013

BARTON METER

*[Signature]*

POD B-20-2013