

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

RECEIVED
CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
AUG 21 2013
HOBBSOCD

WELL API NO.	30-025-35957
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State LPG Storage Well
8. Well Number	4
9. OGRID Number	248440
10. Pool name or Wildcat	Salado

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other LPG Storage

2. Name of Operator
Western Refining Company, LP

3. Address of Operator
PO Box 1345 Jal, New Mexico 88252

4. Well Location
 Unit Letter M : 1000 feet from the South line and 1230 feet from the West line
 Section 32 Township 23S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT	X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8-16-13
- Filled cavern with brine water
 - Installed blinds on water line and product discharge line
 - Installed Barton Temperature/Pressure Recorder (Blue Pen- Casing Psig), (Red Pen-Temperature) Meter S. N. P051

- 8-17-13
- Pressurized Cavern with Normal Butane (.584 Gravity)
 - Shut in well Injection Line
 - Monitoring Well Psig.

- 8-18-13
- Monitoring Well Psig.

- 8-19-13
- Monitoring Well Psig

- 8-20-13
- Casing MIT Completed and Witnessed by El Gonzales
 - Chart attached
 - Cavern Pressure Test (4 hour)
 - Chart attached

AUG 21 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *Ken Parker* TITLE Manager DATE 8-20-13

Type or print name Ken Parker

E-mail address: ken.parker@wnr.com

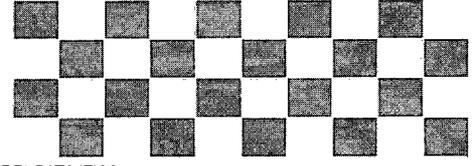
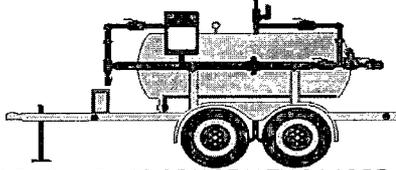
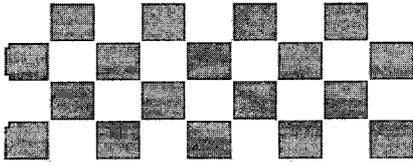
Telephone No. 575-395-2632

For State Use Only

APPROVED BY *[Signature]* TITLE *Dist. MGR* DATE *8-21-2013*

Conditions of Approval (if any):

METERING & TESTING SERVICES, INC.



SOPHISTICATED TOOLS TO PRODUCE WELLS MORE EFFICIENTLY

Well Checkers for the Permian Basin

METERING & TESTING

Certification

11300 West Interstate 20 East
Odessa, TX 79765
(432)563-1445

Company:	Western Refining	Lease:	N/A	Date:	8/14/2013
County:	Midland	State:	TX	Location:	N/A
Purchaser:	N/A	Crystal Gauge SER:	442385	Station Number:	N/A
Make of Meter:	Barton	Serial Number:	P 051	Gas Gravity:	N/A
Differential Range:	N/A	Static Range:	0-1000 PSI	Temperature Range:	0-150 DEG.
Average Differential:	N/A	Average Static:	N/A	Average Temperature:	N/A
Line Size:	N/A	Upstream:	N/A	Downstream:	N/A
Orifice Size:	N/A	Orifice Condition:	N/A	Seal Condition:	N/A
Flange or Pipe Taps:	N/A	Vanes:	N/A	Calculated Beta Ratio:	N/A
Pen Arc:	OK	Pen Drag:	OK	Clock Rotation:	OK

Calibration Data

Differential		
Found	C/G	Left
NA	NA	NA

Static		
Found	C/G	Left
0	0	0
200	200	200
400	400	400
600	600	600
800	800	800
1000	1000	1000

Temperature		
Found	Therm	Left
42	42	42
78	78	78
96	96	96
145	145	145

Meter(was) in calabration as found

Tester: Tester: D. Franklin

Witness: Witness

Witness: Witness:

NOON

PRINTED IN U.S.A.



Graphic Controls Inc

Western Reeling

CHART NO. MC MP-1000

METER P.051

CHART PUT ON

8-21-83 8:00AM

LOCATION STATE A. P. O. W. L. L. Y.

REMARKS 30-025-35957

TAKEN OFF

8-21-83 10:00AM

M-32-R25-37E

RECEIVED

AUG 21 2013

HUBBARD

START PSI 839#

FIN PSI 841#

CHART 1000#

1000# SPRING

12 AT CHECK#

SENF # 0

INTR # 0

CAYLE PSI 837# LIAR TEST

TUBING PSI 400#

MEASURING & TESTING

CERTIFICATION

8-24-83

Barbou Meter

START PSI 839#

FIN PSI 841#

CHART 1000#

1000# SPRING

12 AT CHECK#

SENF # 0

INTR # 0

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