

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

JUN 20 2013

RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For closed-loop ground steel tanks or haul-off bins, Form C-144Clez is no longer required to be submitted, but the operator still has to use Form C-144Clez and report to the OCD that Closed-Loop System is being used. Put this statement on all intents: **we plan to use the Closed-Loop System and haul contents to the required disposal.** During this procedure use permit

44 CLEZ
st 1, 2011

Closed-Loop System Permit or Closure

(that only use above ground steel tanks or haul-off bins and propose to use permit)

Type of action: Permit

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system that only use above ground steel tanks or haul-off bins and propose to use permit

Please be advised that approval of this request does not relieve the operator of liability should operations be conducted. Nor does approval relieve the operator of its responsibility to comply with any other applicable laws, rules, regulations or ordinances.

application request other than for a closed-loop system, please submit a Form C-144. Resolution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable laws, rules, regulations or ordinances.

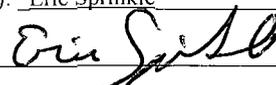
1. Operator: V-F Petroleum Inc. OGRID #: 024010
Address: P.O.Box 1889, Midland, TX 79702
Facility or well name: Getty 1 State #1
API Number: 30-025-26372 OCD Permit Number: 91-06401
U/L or Qtr/Qtr F Section 1 Township 22S Range 34E County: Lea
Center of Proposed Design: Latitude 32.423 Longitude -103.426 NAD: 1927 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment

2. Closed-loop System: Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A
 Above Ground Steel Tanks or Haul-off Bins

3. Signs: Subsection C of 19.15.17.11 NMAC
 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
 Signed in compliance with 19.15.16.8 NMAC

4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
 Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
 Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
 Previously Approved Design (attach copy of design) API Number: _____
 Previously Approved Operating and Maintenance Plan API Number: _____

5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: CRI Holdings, LLC (cement cuttings) Disposal Facility Permit Number: R9166
Disposal Facility Name: Closest water disposal station (fresh drilling water) Disposal Facility Permit Number: N/A
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
 Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations:
 Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Eric Sprinkle Title: Engineering Technician
Signature:  Date: 06/07/2013
e-mail address: eric@vfpetroleum.com Telephone: 432-683-3344

7. **OCD Approval:** Permit Application (including closure plan) Closure Plan (only)

OCD Representative Signature: _____ Approval Date: _____

Title: _____

OCD Permit Number: P1-06401

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

Yes (If yes, please demonstrate compliance to the items below) No

Required for impacted areas which will not be used for future service and operations:

Site Reclamation (Photo Documentation)

Soil Backfilling and Cover Installation

Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

V-F PETROLEUM INC. – Getty 1 State #1
F-Section 1, T-22-S, R-34-E: 1,650' FNL & 1,650' FWL, Lea County, New Mexico

DESIGN: Closed System with steel pits for Work Over/Reverse Unit Rig for Re-entry

Contact: Wayne Luna, Field Superintendent for V-F Petroleum Inc.
Cell #: 432-557-2688 Office #: 432-683-3344

Monitoring: 24 hour service during drilling time
Contact: Chris Mabrey, cell # 432-664-2451

Equipment:

250 bbl steel cuttings pits
250 bbl suction pit
250 bbl return pit
1 mud pump
1 500 bbl frac tank for fresh water

Cuttings and associated liquids will be hauled to a State regulated third party disposal site: CRI facility,
Permit Number: R9166

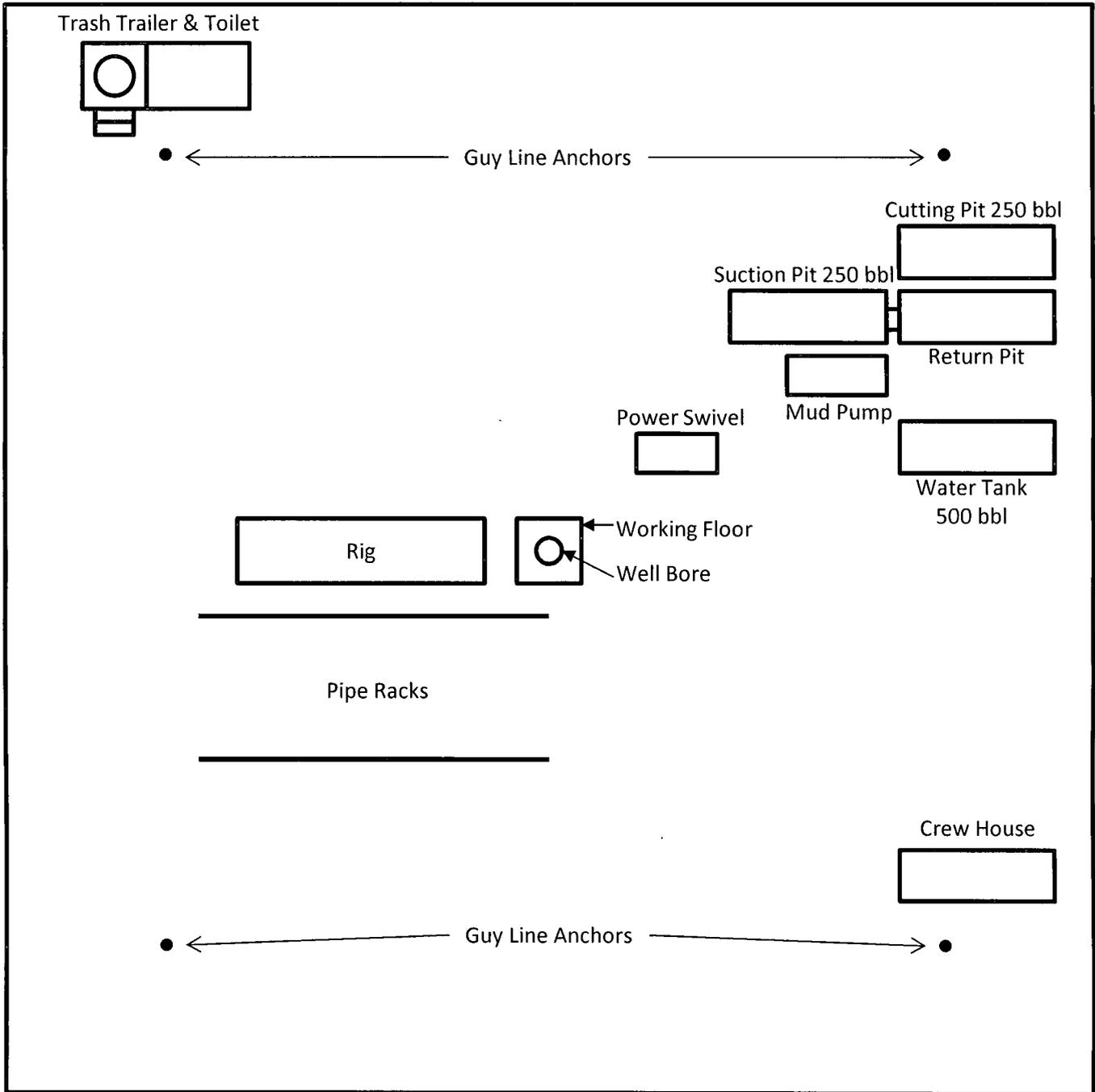
CRI will be responsible for hauling clean fluid to the closest water disposal plant.

OPERATIONS:

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed.
Any leak in system will be repaired and or/contained immediately.
OCD will be notified within 48 hours of the spill.
Remediation process started immediately.

CLOSURE:

During drilling and closing operations all liquids, drilling fluids and cuttings will be hauled off to the
above stated disposal facilities.



V-F Petroleum Inc.
 Getty 1 State #1
 Lot F – Section 1 – Township 22S – Range 34E
 Lea County, New Mexico