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Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED , 2014

19	201	3)	OMB No. 1004-01 Expires: October 31
L O		5 Leace Serial No.	Expires. October 51

BUREAU OF LAND MANAGEMENT NMLC027508 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name RECEIVED Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Well Name and No. WILDER 28 FEDERAL 1H X Oil Well Gas Well Other 2. Name of Operator ConocoPhillips Company 9. API Well No. 30-025-40261 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area P. O. Box 51810 Midland TX 79710 (432)688-6938 WILDCAT: BONE SPRING 11. County or Parish, State Location of Well (Footage, Sec., T.,R.,M., or Survey Description, UL A. 610 FNL & 835 FEL, SEC. 28, 26S, 32E NM LEA 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Deepen Water Shut-Off Acidize X Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing] Other Vent and/or New Construction Recomplete Casing Repair Subsequent Report Flaring Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) ConocoPhillips request to vent/flare till 10/15/2013. We will vent/flare 60 mcf/d.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	·		
Ashley Martin	Title Staff Regulator	y Technician	
Signature and the Signature	Date		
THIS SPACE FOR FEDER	RAL OR STATE OF	FICE USE	
Approved by			
	Γitle	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which would not the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 G.S.C. Section 1213 make it a trime for any per fictitious or fraudulent statements of representations as to any matter when its in solicition.	son knowingly and willfully	o make to any department or agency of the United S	States any false,

Distract 1
To 1625 N. French Dr., Hobbs, NM 88240
District III
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant ConocoPhillips Company , whose address is P. O. Box 51810 Midland, TX 79710 ,							
	hereby requests an exception to Rule 19.15.18.12 for days or u							
	October 15th , Yr 2013 , for the following described tank battery (or LACT):							
	Name of Lease Wilder 28 Federal 1H Name of Pool Wildcat; Bone Spring							
	30-025-40261 Location of Battery: Unit Letter	Section	Township	Range				
	Number of wells producing into battery							
В.	Based upon oil production of		_cbarrels per day, the	estimated * volume				
•	of gas to be flared is 60	MCF; Val	ue	per day.				
C.	Name and location of nearest gas gathering facility:							
D.	DistanceEstimated cost of connection							
E.	This exception is requested for the following reasons:							
	ConocoPhillips request to vent/flare. We will vent/flare 60 mcf/d.							
OPERATOR	hat the rules and regulations of the Oil Conservation	OIL CO	NSERVATION DIVI	SION				
Division have be	that the fales and regulations of the on Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	Approve	d Until <u>10 - 2</u>	1-2013				
Signature	Meymartin	Ву	El Juna	lu lu				
Printed Name & Title Ashle	ey Martin Staff Regulatory Technician	Title	Dist. No.	12 m				
	ess Ashley.Martin@conocophillips.com	Date	8-22-7	Dec 3				
Date 07/15/2	2013 Telephone No. (432)688-6938							

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.