

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

JUL 19 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. _____

6. If Indian, Allottee or Tribe Name _____

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ConocoPhillips Company

3a. Address
 P. O. Box 51810 Midland TX 79710

3b. Phone No. (include area code)
 (432)688-6938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Red Hills West Facilities

7. If Unit of CA/Agreement, Name and/or No. _____

8. Well Name and No.
 Buck Federal CTB

9. API Well No. _____

10. Field and Pool or Exploratory Area
 Avalon

11. County or Parish, State
 Lea NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flare Permit</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips request to vent/flare this CTB thru October 15, 2013.

Vent Flare to 60 mcfpd.

- Buck 20 Federal 1H API#30-025-40431
- Buck 20 Federal 2H API#30-025-40483
- Buck 20 Federal 3H API#30-025-40503
- Buck 20 Federal 5H API#30-025-40539
- Buck 17 Federal 1H API#30-025-40281
- Buck 17 Federal 2H API#30-025-40401
- Buck 17 Federal 5H API#30-025-40840

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
 Ashley Martin

Title Staff Regulatory Technician

Signature *Ashley Martin*

Date 07/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to attempt to do so.

(Instructions on page 2)

AUG 22 2013

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBS OCD

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

JUL 19 2013

NFO Permit No. _____
(For Division Use Only)

RECEIVED
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12
(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant ConocoPhillips Company,
whose address is P. O. Box 51810 Midland, TX 79710,
hereby requests an exception to Rule 19.15.18.12 for _____ days or until

October 15th, Yr 2013, for the following described tank battery (or LACT):

Name of Lease Buck Federal Central Tank Battery Name of Pool Avalon

Location of Battery: Unit Letter _____ Section _____ Township _____ Range _____

 Number of wells producing into battery 7

B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is 60 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility:

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: _____
ConocoPhillips request to vent/flare this CTB thru October 15, 2013. Vent/flare up to 60 mcf/d.

 Buck 20 Federal 1H API#30-025-40431, Buck 20 Federal 2H API#30-025-40483, Buck 20 Federal 3H
API#30-025-40503, Buck 20 Federal 5H API#30-025-40539,
Buck 17 Federal 1H API#30-025-40281, Buck 17 Federal 2H API#30-025-40401, Buck 17 Federal 5H

OPERATOR
I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.
Signature Ashley Martin
Printed Name
& Title Ashley Martin Staff Regulatory Technician
E-mail Address Ashley.Martin@conocophillips.com
Date 07/15/2013 Telephone No. (432)688-6938

OIL CONSERVATION DIVISION
Approved Until 10-21-2013
By [Signature]
Title DET [Signature]
Date 8-22-2013

* Gas-Oil ratio test may be required to verify estimated gas volume.

AUG 22 2013