

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (505) 334-6170
District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
 Revised July 18, 2013

HOBBS OGD
AUG 22 2013
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Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323 ✓
		³ API Number 30-025-35051 ✓
⁴ Property Code 29995	⁵ Property Name R.R. SIMS "A"	⁶ Well No. 9 ✓

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
M	4	23S	37E		330	SOUTH	1010	WEST	LEA ✓

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name TEAGUE: GLORIETA - UPPER PADDOCK, SW	Pool Code 58595 ✓
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Additional Well Information

¹¹ Work Type RECOMPLETE	¹² Well Type OIL	¹³ Cable/Rotary	¹⁴ Lease Type STATE	¹⁵ Ground Level Elevation 3323'
¹⁶ Multiple YES	¹⁷ Proposed Depth 7420'	¹⁸ Formation GLORIETA/PADDOCK	¹⁹ Contractor	²⁰ Spud Date
Depth to Ground water	Distance from nearest fresh water well		Distance to nearest surface water	

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
			NO CHANGE			

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
 I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.
 Signature: *Denise Pinkerton*
 Printed name: DENISE PINKERTON
 Title: REGULATORY SPECIALIST
 E-mail Address: leakejd@chevron.com
 Date: 08/15/2013 Phone: 432-687-7375

OIL CONSERVATION DIVISION
 Approved By: *[Signature]*
 Title: Petroleum Engineer
 Approved Date: 08/23/13 Expiration Date: 08/23/15

Condition of Approval for DHC -- Approval for Drilling Only.
 CANNOT produce multiple zones without the OCD Santa Fe
 office approval for Downhole Commingle of form C-107a

AUG 26 2013

R.R. SIMS "A" #9

CHEVRON U.S.A. INC. INTENDS TO RECOMPLETE THE SUBJECT WELL TO THE TEAGUE; GLORIETA-UPPER PADDOCK, SW, AND THEN DOWNHOLE COMMINGLE WITH THE EXISTING PERFS IN THE NORTH TEAGUE LOWER PADDOCK-BLINEBRY ASSOC, AND NORTH TEAGUE DRINKARD-ABO POOL (EXISTING DHC ORDER #0035)

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) Set RBP @ 5348' above Blinebry.
- 2) Perf 5120-5140, 5150-5170, 5224-5248, and acid frac the Glorieta & Paddock w/20,000 gals of 15% hcl using diverter method.
- 3) Run prod eqpt into the well & test Teague-Glorieta-Upper Paddock.
- 4) Receive approval for DHC
- 5) Pull production eqpt & RBP
- 6) Re-run prod eqpt producing Abo, Drinkard, Blinebry, Paddock & Glorieta.

Request for exemption to rule 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
 15 Smith Road
 Midland, TX 79705

Lease Name and Well Number

R R SIMS A No. 009
 API #30-025-35051
 330 FSL & 1010 FWL
 Section 4, T23S, R37E
 Lea County, New Mexico

Division Order

Pre-approved Pools or Areas established by division order # R-11363

Pools To Be Commingled In R R SIMS A No. 009

(58595) Teague Glorieta- Upper Paddock, SW *New*
 (96314) North Teague Lower Paddock-Blinebry Assoc.
 (96313) North Teague Drinkard-Abo pool

Perforated Intervals

Existing perfs

Blinebry : 5580'-5888'
 Drinkard : 6372'-6578'
 ABO : 6610'-7068'

Proposed uphole potential

Glorieta: 5,120'-5,140' (to be added)
 Glorieta: 5,150'-5,170' (to be added)
 Paddock: 5224'-5248' (to be added)

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
(96314) North Teague Lower Paddock-Blinebry Assoc.	3	4	25	Calculated on existing production
(96313) North Teague Drinkard-Abo pool	1	4	15	Calculated on existing production
(58595) Teague Glorieta- Upper Paddock, SW	20	30	4	Based on estimate and will test Paddock upon rec
Totals	23	38	44	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
(96314) North Teague Lower Paddock-Blinebry Assoc.	10.7%	10.5%	56.8%	Calculated on existing production
(96313) North Teague Drinkard-Abo pool	3.7%	10.5%	34.1%	Calculated on existing production
(58595) Teague Glorieta- Upper Paddock, SW	85.6%	78.9%	9.1%	Based on estimate and will test Paddock upon rec
Totals	100%	100%	100%	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

This is *a state lease*

Well: R.R. SIMS 'A' # 9

Field: N Teague

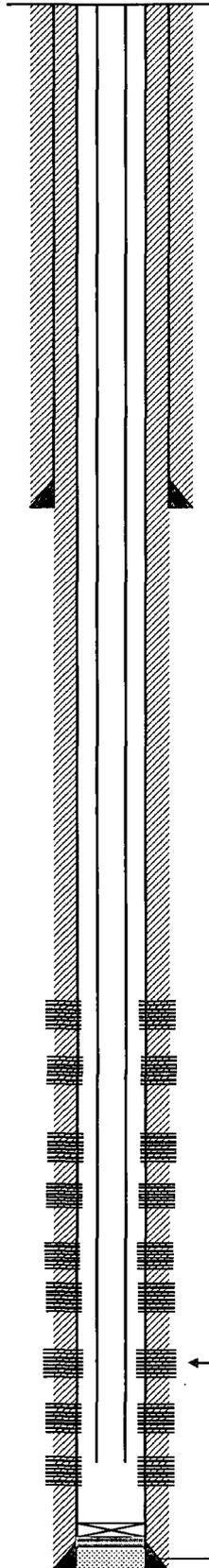
Reservoir: DRK/ABO & PAD-BLI
DHC Order # 0035

Location:
330' FSL & 1010' FWL
Section: 4
Township: 23S
Range: 37E Unit: M
County: Lea State: NM

Elevations:
GL: 3323'
KB:
DF:

Log Formation Tops	
Rustler	
Salt	
Yates	2848'
Seven Rivers	
Queen	
Penrose	
Grayburg	3630'
San Andres	3826'
Glorieta	5044'
Paddock	5225'
Blinebry	5550'
Tubb	6080'
Drinkard	6360'
Wolfcamp	7175'

Proposed Wellbore Diagram



Teague Lwr Pad/BLI 68% Oil 63% Gas
Teague Drinkard/Abo 32% Oil 37% Gas

Well ID Info: Wellbore # 441632
Chevno: B25750
API No: 30-025-35051
Cost Center UCU820800
Spud Date: 7/19/2000
Rig Released: 8/5/2000
Compl. Date: 8/21/2000

Surface Csg: 8-5/8" 24# K-55, STC Csg
Set: @ 1200' w/670 sxs cmt
Hole Size: 12 1/4" TO 1200'
Circ: Yes **TOC:** Surface
TOC By: Circulation (40 sx)

Initial Completion:
Perfs: ABO 6700'-7068', 144 holes, 2 JSPF, 90 Deg Phasing
Perfs: DRK 6372'-6630', 196 holes, 2 JSPF, 90 Deg Phasing
Acid/Frac - IP Pmp'd 56 BO, 119 BW & 237 MCF

Subsequent Work
5-10-01 - Perf Lower Blinebry 5580-5678' & 5750-5888' FRAC
w/36,792 G 40#, 30# 20# x-ink gel, ACIDIZE 5760-5888' w/
3500 g 15% NEFE HCL, ACDZ 5580-5704' w/2000 g 15%
NEFE HCL & DHC Order No. 0035

8/8/06-PLNGR STUCK W/IRON SULFIDE - REPL 70-1" RODS
DUE TO WEAR - SCANNED TBG GOOD - PMP STUCK IN JT
PLNGR WORN & CUT, BBL FLAKED & B&S WERE CUT

9/17/2012 - TAG FILL @ 7091' CO TO 7145' W/AIR FOAM UNIT
& UNLOADED WELL - SH W/9000 G 15% NEFE ACID, SS W/
515 BBLs 8.6 PPG BRINE MIXED W/ 7 DRUMS BAKER SCW-
358 SCALE INHIB & PMP'D 45 BBLs OF WTR W/SOAP & BIO

6/6/2013 - TBG FAILURE - UNSET PMP - REPL 3 JTS SET TAC
SPACE OUT WELL GOOD PMP ACTION

Prod. Csg: 5 1/2" 17# L-80, LT&C
Set: @ 7420' w/1860 sx cmt
Hole Size: 7-7/8" to 7420'
Circ: Yes **TOC:** Surf
TOC By: Circulation (127 sxs) & 2nd stage(115 sxs)
DV Tool @ 5985'

Glorieta (Proposed-Perf and Acid Frac)
5120-5140
5150-5170
Upper Paddock (Proposed-Perf and Acid Frac)
5224-5248

Blinebry Perfs: Status
5/01 - 5580'-88', 5610'-12', 5620'-24',
5638'-42', 5676'-78, 5698'-5704'

5/01 - 5750'-64', 5782'-90', 5806'-08
5840'-42', 5858'-62', 5880'-88'

DRK Perfs: Status
8/00 - 6372'-84', 6410'-14', 6420'-26' 196 holes, 2 JSPF
6460'-66', 6496'-6518', 6530'-40'
6560'-78', 6610'-30'

ABO Perfs Status
8/00 - 6700'-05', 6720'-25', 6756'-60'
6812'-14', 6830'-40', 6850'-54'
6864'-72', 6878'-80', 6898'-6900'
6910'-14', 6928'-34', 6954'-58'
6962'-66, 6986'-90', 7010'-12'
7024'-26', 7064'-68'

CIBP @ 7153-57' (per LOWIS)
SAND PLUG 7157-7250'
CMT PLUG 7250-7420'

COTD:
PBTD: 7153'
TD: 7420'

Updated: 8/13/2013 sehe

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HOBBS OCD

AUG 22 2013

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-35051	² Pool Code 96314	³ Pool Name NORTH TEAGUE; LOWER PADDOCK-BLINEBRY ASSOC
⁴ Property Code	⁵ Property Name R.R. SIMS "A"	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 9
⁹ Elevation 3323'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	23S	37E		330	SOUTH	1010	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. <i>DHC 0035</i>
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>[Signature]</i> 08/15/2013 Signature Date</p> <p>DENISE PINKERTON Printed Name</p> <p>leakejd@chevron.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-35051		² Pool Code 96313		³ Pool Name NORTH TEAGUE; DRINKARD-ABO	
⁴ Property Code		⁵ Property Name R.R. SIMS "A"			⁶ Well Number 9
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3323'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹⁶ 	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Denise Pinkerton</i> 08/15/2013 Signature Date</p> <p>DENISE PINKERTON Printed Name</p> <p>leakejd@chevron.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

Mull, Donna, EMNRD

From: Mull, Donna, EMNRD
Sent: Friday, August 23, 2013 6:08 AM
To: Pinkerton, Denise
Subject: R R Sims A #9, API # 30-025-35051

Denise, The C-103 you sent on this well to add the Teague Glorieta-Upper Paddock SW (58595) to the DHC-35 cannot be approved by the District Office.

This pool is not in the order R-11363. You have to use the form C-107a and send the original to the OCD Santa Fe ATT: Phillip Goetze.

I will get the C-101 approved with the CONDITION THAT YOU CAN DO THE WORK BUT CANNOT PRODUCE UNTIL THE DHC IS APPROVED BY THE OCD SANTA FE OFFICE.

You can produce this pool as a single until you get the DHC approved by leaving in the CIBP above the other zones. C-103, C-105, C-104 will be required after work is done. Then when the DHC is approved send in a C-103 intent to remove the CIBP. Then C-103 subsequent, C-105 with all zones, and a C-104 for each zone producing.

Have a nice weekend. Donna

FOR RECORD ONLY

AUG 26 2013