

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-40796

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. VO-8262

HOBBS OCD
AUG 16 2013
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Nevada State

6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mack Energy Corporation

9. OGRID
013837

10. Address of Operator
P.O. Box 960 Artesia, NM 88210

11. Pool name or Wildcat
Arkansas Junction; San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	24	18S	36E		1650	North	2310	West	Lea
BH:										

13. Date Spudded 4/26/2013	14. Date T.D. Reached 5/2/2013	15. Date Rig Released 5/4/2013	16. Date Completed (Ready to Produce) 6/28/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3125' GR
18. Total Measured Depth of Well 6906'		19. Plug Back Measured Depth 6906'	20. Was Directional Survey Made? NO	Gamma Ray, Neutron, Density, Run Lateralog, Spectral Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
4905.5-5021.5' Arkansas Junction; San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8, J-55	24	1695	12 1/4	830sx	None
5 1/2", L-80	17	6906	7 7/8	1300sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS/CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8, L-80	5046'	

26. Perforation record (interval, size, and number)
4905.5-5021.5', .42, 76 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 4905.5-5021.5'
AMOUNT AND KIND MATERIAL USED: See C-103 for Details

28. PRODUCTION

Date First Production 7/16/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 16' pump			Well Status (Prod or Shut-in) Producing		
Date of Test 8/13/2013	Hours Tested 24hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 13	Water - Bbl. 440	Gas - Oil Ratio 1625
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 13	Water - Bbl. 440	Oil Gravity - API - (Corr.) 37.20	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By
Robert C. Chase

31. List Attachments
Logs, Deviation

32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Deana Weaver Printed Name Deana Weaver Title Production Clerk Date 8.14.13

E-mail Address dweaver@mcc.com

KS

AUG 26 2013 dm

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1784	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3004	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 3054	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3398	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4033	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4469	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4899	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5442	T. Morrison	
T. Drinkard	T. Bone Springs 5787	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology