State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II <u>D</u>

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07/16/2013

301 W. Grand Avenue, Artesia, NM 88210 oistrict III 0000 Rio Brazos Rd., Aztec, NM 87410 oistrict IV 220 S. St. Francis Dr., Santa Fe, NM 87505 I. REQUEST FOR ALLOWABI Operator name and Address MURCHISON OIL & GAS, INC. 1100 MIRA VISTA BLVD. PLANO, TX 75093-4698 Oil Conservation 1220 South 1220 South Santa Fe This well has be This well has be If you do not conservation.											opropriate District Offi AMENDED REPOR	
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IV. Well												_
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	3		Date		2 ³ TD 674' MD	N/A		11781-1				
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²⁷ Ho	3 le Size 16 2.25		Date	g & Tubir 13.375 9.625		N/A 29 De 1, 5,	pth Se 259' 248'	11781-1			995 2173	
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