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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029405B

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
ConocoPhillips Company

8. Lease Name and Well No.
RUBY FEDERAL 08

3. Address
P. O. Box 51810 Midland TX 79710

3a. Phone No. (include area code)
(432)688-6938

9. API Well No.
30-025-40521

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

HOBBS OCD

10. Field and Pool or Exploratory
MALJAMAR; YESO WEST

At surface UL P, 1000' FSL & 620' FEL

JUL 05 2013

11. Sec., T., R., M., on Block and Survey or Area
18, 17S, 32E

At top prod. interval reported below UL P, 989' FSL & 928' FEL

12. County or Parish
LEA

13. State
NM

At total depth UL P, 990' FSL & 1099' FEL

14. Date Spudded 07/04/2012

15. Date T.D. Reached 07/11/2012

16. Date Completed 07/30/2012
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3976'

18. Total Depth: MD 7221'
TVD 7199'

19. Plug Back T.D.: MD 7165'
TVD 7165'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
**BOREHOLE VOLUME/SPECTRAL GAMMA
RAY/DUAL LATEROLOG/BOREHOLE SONIC**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	738'		510	142	0'	SURF
7 7/8"	5 1/2"	17#	0	7211'		1250	442	0'	50 BBLS

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6622'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5364'	5702'	5375'-5490'			PRODUCING
B) BLINEBRY	5702'	6767'	5880'-6570'			PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5375'-5490'	TOTAL PROPPANTS= 130,840#
5880'-6570'	TOTAL PROPPANTS= 332,470#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/31/12	7/31/12	24	→	7	25	289	36.6		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	250#	5#	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JUL 2 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						HOBBS OCD

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29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

RECEIVED

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	708'	881'			
SALADO	881'	1902'			
TANSILL	1902'	2039'			
YATES	2039'	2377'			
7_RIVERS	2377'	3001'			
QUEEN	3001'	3421'			
GRAYBURG	3421'	3778'			
SAN_ANDRES	3778'	5285'			
GLORIETA	5285'	5364'			
PADDOCK	5364'	5702'			
BLINEBRY	5702'	6767'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

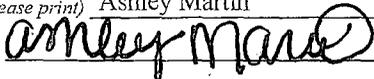
- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ashley Martin

Title Staff Regulatory Technician

Signature



Date

5/13/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.