Office Office	State of New Me	exico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natu	ural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-07479
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8 40 BBS (District IV – (505) 476-3460	Conta En NIM 9'		STATE FEE
1220 C C F 1 D C 4 F NIM		/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 AUG 2 6	2013		
SUNDRY NOTICE	S AND REPORTS ON WELLS	<u> </u>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Section 30
PROPOSALS.)			8. Well Number 231
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			
Occidental Permian Ltd.			9. OGRID Number: 157984
3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)
2611 State Hwy 214 Denver City, TX 79323			10. Tool name of Wildeat Troops (G/6/1)
4. Well Location			
Unit LetterK_:2310_			
Section 30 Township 18S Range 38E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	662' DF		
			•
12. Check App	propriate Box to Indicate N	lature of Notice	, Report or Other Data
1.			,
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			RK ALTERING CASING
			RILLING OPNS. □ P AND A □
PULL OR ALTER CASING N	MULTIPLE COMPL	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE			-
OTHER:	Producer OAP/AT	OTHER:	· 🗖
13. Describe proposed or complete	d operations. (Clearly state all	pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work)	. SEE RULE 19.15.7.14 NMAC	C. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recom	pletion.		-
_ //0	-7		
1) Perform H 5 Test, change out	wellhead		
2) Drill out CIBP @4000' and co	ntinue to clean out to CIBP @4!	165'	
3) RIH w/ 5 ½" CICR and set @3	850'	•	
4) Squeeze perfs with 600 sks cer	nent	During th	his procedure we plan to use
			ed-loop system with a steel
			haul contents to the required
7) AT with 1000 gals per prog			
8) RIH w/ ESP equipment, return well to production disposal per ODC Rule 19.15.17			
Smil D	n		
Spud Date:	Rig Release Da	ate:	
<u> </u>		L	
	·		
I hereby certify that the information abo	ve is true and complete to the be	est of my knowleds	ge and belief.
11-1			
SIGNATURE STORE NO	TITLE Lift S	pecialist_	DATE <u>8/22/2013</u> .
		-	
Type or print name Steve Snead	E-mail address: s	steve snead@ox	xy.com PHONE:806-592-6312
For State Use Only			
		4	
APPROVED BY	TITLE DIS	1. MGZ	DATE -27-2013
Conditions of Approval (if any):			
/ " //			AUG 2,8 2013 🔨
<i>i</i>			MOO BO LOID ,