

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	1. WELL API NO. 30-025-40970
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
	5. Lease Name or Unit Agreement Name Stratojet 31 State Com
	6. Well Number: 2H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC					9. OGRID 229137					
10. Address of Operator 2208 W. Main Street Artesia, NM 88210					JUN 28 2013					
11. Pool name or Wildcat Berry; Bone Spring, North					(5535)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	31	20S	35E		390	South	1980	East	Lea
BH:	B	31	20S	35E		330	North	2087	East	Lea
13. Date Spudded 3/28/13	14. Date T.D. Reached 4/22/13	15. Date Rig Released 4/24/13			16. Date Completed (Ready to Produce) 6/6/13			17. Elevations (DF and RKB, RT, GR, etc.) 3711' GR		
18. Total Measured Depth of Well 16290'			19. Plug Back Measured Depth 16265'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11871-16180' Bone Spring										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1846'	17 1/2"	1230 sx	0
9 5/8"	36# & 40#	5800'	12 1/4"	2200 sx	0
5 1/2"	17#	16272'	7 7/8"	2275 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11156'	11156'
26. Perforation record (interval, size, and number)  11871-16118' (396) 16170-16180' (60)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11871-16118'      Acdz w/33521 gal 7 1/2%; Frac w/3105630# sand & 2508634 gal fluid			

28. PRODUCTION							
Date First Production 6/7/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/22/13	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 570	Gas - MCF 334	Water - Bbl 533	Gas - Oil Ratio
Flow Tubing Press. 400#	Casing Pressure 700#	Calculated 24-Hour Rate	Oil - Bbl 570	Gas - MCF 334	Water - Bbl 533	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Adam Olguin		

31. List Attachments Deviation Report, Directional Surveys		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude _____ Longitude _____ NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name: Stormi Davis	Title Regulatory Analyst
E-mail Address: sdavis@concho.com		Date: 6/25/13

AUG 28 2013

