

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
OCD Hobbs  
AUG 27 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. License Serial No.  
NM 53239

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No.  
SHINNERY 1 FEDERAL 1

2. Name of Operator  
Devon Energy Production Company, L.P.

9. API Well No.  
30-025-30627

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102-0510

3b. Phone No. (include area code)  
405-235-3611

10. Field and Pool or Exploratory Area  
QUEEN; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1750 FSL & 990 FEL, UNIT I, SEC 1 T18S R32E

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Queen</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/5/13 - 7/16/13 - MIRU WOR & rev. unit. POOH & LD rods; ND WH, unset TAC, NU BOP & POOH w/ 2 7/8" tbg, seat nipple & mud jnt. RU WL, RIH w/gauge ring to 6800' & POOH. RIH w/CIBP and set @ 6,700'; POOH. Dump bailer 4 sx cmt; RD WL. Load hole w/15 bbls WTR, test csg to 500psi/30 min. - good. RIH to 6,330'; displ w/150bbls FW & spot cmt plug w/12 sx CI H cmt, POOH. RU WL, ran Gamma Ray to correlate, tag TOC @ 6,150'. Perf from 4,061' to 4,090', 34 holes. RD WL, RU testers, PU PKR, test tbg in hole @ 5,800 psi, set Pkr @ 4,149', test csg @ 3,000psi, move Pkr up to 3,961', start acid job. Pump 2,500 gal 15% acid, RD acid crew, bled well off to flowback tank. Release Pkr & POOH w/3 stands, set Pkr @ 3,961; PT to 500psi - good. Bled off, ND BOP, NU cap flange, Pkr in compression, PT @ 500 psi on csg, held good. Prep to swab well. Swabbed, no oil sign, decision to frac.

7/17/13 - 7/19/13 - RU to frac, PT lines @ 4,500psi, good. Fracture treated stage perms w/ 3500 gals 20# linear gel, 23,107 gals 20# linear water carrying 46,690# 20/40 WS; flushed w/1,032 gals 20# linear water. RD frac crew and prepare to flowback.

7/20/13 - 7/21/13 - Flowback well, recovered 61 bbls of water; SI and RD flowback equipment. ND WH, NU BOP, unset Pkr, TIH w/2 7/8" tbg & tagged sand @ 6,031'. POOH and layed down Pkr.

7/22/13 - 7/23/13 - RIH w/ bull plug, mud joint, tbg/sandscreen, SN, blast joint, tbg, anchor/catcher & tbg. Set TAC @ 3,829'. NU WH; TIH w/rods & pump. Set rod pump @ 4,188'; EOT @ 4,200'. Test @ 500psi by long stroke, picked up pumping head & hang it on. RDPU & TOP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

*[Handwritten Signature]*

Date 08/19/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PA Young; Bone Spring, North

AUG 28 2013