

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM 53239

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
Other: Recomplete

HOBBS OCD
AUG 27 2013
RECEIVED

If Indian, Allottee or Tribe Name

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

7. Unit or CA Agreement Name and No.

3. Address Attn: DAVID H. COOK,
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

3a. Phone No. (include area code)
(405) 552-7848

8. Lease Name and Well No.
SHINNERY 1 FEDERAL 1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UNIT I, 1750 FSL & 990 FEL

9. AFI Well No.
30-025-30627 S2

At top prod. interval reported below

10. Field and Pool or Exploratory
CORBIN; QUEEN

At total depth

11. Sec., T., R., M., on Block and
Survey or Area 1-18S-32E

14. Date Spudded
06/13/1989

15. Date T.D. Reached
07/03/1989

16. Date Completed 07/23/2013
 D & A Ready to Prod.

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3905.7' GL

18. Total Depth: MD 9312'
TVD

19. Plug Back T.D.: MD 6150'
TVD

20. Depth Bridge Plug Set: MD 6700'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
No open hole logs were run

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	657'		900sx Cl C		Circ	
12-1/4"	9-5/8"	53.5#	0	2,965'		1200 sx Cl C		Circ	
7-7/8"	5-1/2"	17#	0	9,311'		800 sx Cl H; 500 sx Cl C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4200'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) QUEEN	4061'	4090'	4061' - 4090'	0.42"	34	Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4061' - 4090'	Frac w/ total: 45,722# 20/40 White Sand, 29971 gallons Viking 2000, 1050 gals 20# Linear fluid, flush w/1032 gals

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/23/13	7/26/13	24	→	0	0	85			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	400		→	0	0	85		Flowing water	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	S1		→						

ACCEPTED FOR RECORD
AUG 28 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

AUG 28 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	1350'
				YATES	2800'
				7 RIVERS	3235'
				QUEEN	4050'
				BONE SPRING	6228'
				1ST BONE SPRING SD	7939'
				3RD BONE SPRING CARBONATE	9111'

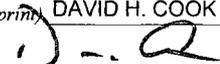
32. Additional remarks (include plugging procedure):

6824' - 9178'; Bone Spring; Abandoned

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOK Title REGULATORY SPECIALIST
 Signature  Date 08/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Stimulations Summary

District PERMIAN BASIN		County LEA		Field Name YOUNG NORTH		Project Group DELAWARE BASIN		State/Province NM		
Surface Legal Location SEC 1 T18S R32E		API/UWI 3002530627		Latitude (°) 32° 46' 25.86" N	Longitude (°) 103° 42' 49.896" W	Ground Elev... 3,905.70	KB - GL (ft) 15.30	Orig KB Elev (ft) 3,921.00	Tubing Head Elevation (ft)	
HYDRAULIC FRAC , 5/2/2012 13:52 , BONE SPRING, OH , 7,804.0 ftKB - 7,927.0 ftKB, BJ Services , White 24746.8 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
20,013.0	871.00	0.0	3,351.0	4,350.0		5,125.0	23	5,549.0	25	2.00
HYDRAULIC FRAC , 5/7/2012 10:37 , BONE SPRING, OH , 6,824.0 ftKB - 6,871.0 ftKB, BHI , 35415 LBS; OTTAWA 0 LBS										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
35,063.0	1320.10	0.0		3,836.0		5,379.0	30	6,890.0	30	2.00
HYDRAULIC FRAC , 7/19/2013 06:00 , QUEEN, OH , 4,061.0 ftKB - 4,090.0 ftKB, BHI , <Total Add Amount?>										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
45,722.0	696.00				2,317.0	2,815.0		2,913.0	11	