State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II

211 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV						1 Conservation 20 South St.	Submit one copy to appropriate District Office  AMENDED REPORT							
1220 S. St. Franc				Santa Fe, NI		7505 D AUTHORIZATION TO TRANSPORT								
<sup>1</sup> Operator na			<u>LSI FO</u>	OWADLE	ANDAUI	110	<sup>2</sup> OGRID Number							
Apache Corpo 303 Veterans Midland TX 7	Lane S	uite 30	00			3 Reason for Filing Code/ Effective Workover (Perf & Acid) / 7/					e Date 16/2013			
<sup>4</sup> API Number											Pool Code 22900			
<sup>7</sup> Property Co		8 Pro	perty Nan	1e	WBDU				<sup>9</sup> Well Number 031			031		
	face L	ocatio	n											
Ul or lot no. Section E 9		1 Tow	ownship Range 21S 37E		Lot Idn	Feet from the 2528	e North/South Line North		Feet from the 1250	l	East/West line West		County Lea	
11 Bo	ttom H			n										
UL or lot no.	Section	1 Tow	nship	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	e East/West l		ie	County	
12 Lse Code F	13 Proc	lucing Me Code	thod	14 Gas Co Da 7/16/	ite	<sup>15</sup> C-129 Perr	nit Number	16	C-129 Effective	Date	Date 17 C-129		Expiration Date	
III. Oil and Gas Transporters														
18 Transpor OGRID	<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W				
241472		Southern Union Gas Services Ltd 301 Commerce Suite 700 Fort Worth TX 76102											G	
											h			
24650		TARGA Midstream Services LP 1000 Louisiana Suite 4700											G	
				77000-50			The state of the s							
214984 Plains Marketing LP PO Box 4648							O					O		
			ouston TX 77210-4648											
											R			
IV. Well Completion Data														
<sup>21</sup> Spud Date		22 Ready				<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforat		l l		DHC, MC	
3/27/2007  27 Hole Siz		7/16/20		28 Casing & Tubin		6945'	6851'  29 Depth Se		5656'-67		30 Sacks Cement		Com- and	
	-1/4"		+			ig Size	1315'							
12.				8-5/8'' 		1313				575 sx Class C				
7-7/8"				5-1/2"		6945'			11		150 sx Class C			
Tubing				2-7/8"		6747'								
V. Well 7  31 Date New		Data  32 Gas Delivery Date			33 m	Test Date	34 Test Length		35 Tbg. Pressur			<sup>36</sup> Csg. Pressure		
7/16/201	3	7/16/2		013 7/2		25/2013	24 hrs		.11	Tog. Tressure			Csg. Pressure	
<sup>37</sup> Choke Size			<sup>38</sup> Oil 29		39	Water 86	<sup>40</sup> Gas 82					•	Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION							
complete to the Signature:				[	Approved by:									
Printed name:	70	LY C	<u> </u>	1	Title: Petroleum Engineer									
Title: Sr Staff Reg Tech							Approval Date:  ALIC 9 8 2013							
E-mail Address Reesa.Holland	hecorp.	com			· · · · · · ·		- AUt	<del>;                                    </del>	<del>. 2U</del>	13				
Date: Phone: 8/12/2013 432-818-1062														
3/12/2013			432	-010-106										