

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS
OCD HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 20 2013

5. Lease Serial No.
NM00061863A

6. If Indian, Allottee or Tribe Name

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 200' FSL & 685' FEL, Unit P, Sec 6, 25S-32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Trionyx 6 Federal 7H

9. API Well No.
30-025-40047

10. Field and Pool or Exploratory Area
Wildcat G-06 5263206M; Bone Spring

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/18/13 – 02/21/13: Spud well on 02/18/13 @ 15:00 hrs. TD 17-1/2" hole @ 790'. RIH w/20 jts 13-3/8" 48# H-40 STC csg & set @ 790'. Lead w/840 sx CI "C" cmt, yld: 1.35 cf/sx. Disp w/117 bbls FW. Circ 289 sx to surf. Test BOP 250 psi/3000 psi & Annular 250 psi/1500 psi, 10 mins; good test. Test casing to 1210 psi, held for 30 min, good test.

02/23/13 - 02/25/13: TD 12-1/4" hole @ 4480'. CHC. RIH w/102 jts 9-5/8" 40# J-55 LTC csg & set @ 4480'. Lead w/ 1415 sx CI C, yld 1.71 cf/sx. Tail w/ 300 sx CI C, yld: 1.37 cf/sx; displ w/336 bbls FW. Circ 602 sx to surface. RU Tester & test CK manifold, floor valves, & BOP's to 5000 psi H, 250 psi L. Test annular to 3500 psi H, 250 psi L. Held all tests for 10 min. Pressure test casing to 1500 psi and hold for 30 minutes.

03/11/13 - 03/14/13: TD 8-3/4" production hole @ 12,952'. CHC. RIH w/130 jts 5-1/2" 17# HCP-110 BTC & 165 jts 5-1/2" HCP 110 LTC csg, set @ 12944'. CHC. Lead w/730 sx CI H, Yld 2.30 cf/sx, Tail w/1,395 sx CI "H" cmt, Yld 1.28 cf/sx; disp w/ 299 bbls of FW. RDMO. Release Rig on 03/14/13 @ 13:00 hrs.

Duplicate

ACCEPTED FOR RECORD
AUG 24 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Patti Riechers

Title Regulatory Specialist

Signature *Patti Riechers*

Date 08/14/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Title *Ka*

Office

Date AUG 28 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 28 2013