

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

AUG 27 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.
2. Name of Operator MACK ENERGY CORPORATION Contact: ROBERT CHASE
3. Address ARTESIA, NM 88211-0960 3a. Phone No. (include area code) Ph: 575-748-1288
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
14. Date Spudded 06/16/2013 15. Date T.D. Reached 06/30/2013 16. Date Completed 07/29/2013

18. Total Depth: MD 9770 TVD 9770 19. Plug Back T.D.: MD 9700 TVD 9700 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL DLL FDC GR
22. Was well cored? [X] No [ ] Yes (Submit analysis) Was DST run? [X] No [ ] Yes (Submit analysis) Directional Survey? [ ] No [X] Yes (Submit analysis)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Rows include 17.500, 12.500, 7.875.

24. Tubing Record Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row includes 2.875, 9297.

25. Producing Intervals and 26. Perforation Record Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row A) WOLFCAMP 9480 9547 9480 TO 9547 0.000 127 OPEN HOLES.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Table with 2 columns: Depth Interval, Amount and Type of Material. Row includes 9480 TO 9547 gal 15% acid.

RECLAMATION DUE 1-29-14

28. Production - Interval A Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 07/31/2013, 08/14/2013, 24, 250.0, 490.0, 400.0, 37.2, 0.60, ELECTRIC PUMPING UNIT.

ACCEPTED FOR RECORD

28a. Production - Interval B Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes AUG 24 2013.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #217175 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* BLM REVISED \*\*

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

AUG 28 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				YATES	2033
				QUEEN	3018
				GRAYBURG	3393
				SAN ANDRES	3800
				GLORIETTA	5362
				ABO	7497
				WOLFCAMP	9257

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #217175 Verified by the BLM Well Information System.  
For MACK ENERGY CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 08/16/2013 (13JLD0589SE)**

Name (please print) DEANA WEAVER Title PRODUCTION CLERK

Signature \_\_\_\_\_ (Electronic Submission) Date 08/15/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***