

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
**HOBBS**  
 Minerals and Natural Resources  
**AUG 26 2013**  
 Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**RECEIVED**

Form C-105  
 Revised June 10, 2003  
 WELL API NO.  
 30-025-40941  
 5. Indicate Type of Lease  
 STATE  FEE   
 State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER Plugged and Abandoned  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER  BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 Quail "16" State

2. Name of Operator  
 Fasken Oil and Ranch, Ltd.

8. Well No.  
 6H

3. Address of Operator  
 6101 Holiday Hill Road  
 Midland, TX 79707

9. Pool name or Wildcat  
 Lea; Bone Spring, South

4. Well Location BHL O 250' South 1700' East  
 Unit Letter O 250' <sup>291</sup> Feet From The South Line and 1500' <sup>1307</sup> Feet From The East Line  
 Section 16 Township 20S Range 34E NMPM Lea County

10. Date Spudded 6/30/2013  
 11. Date T.D. Reached 7/19/2013  
 12. Date Compl. (Ready to Prod.) N/A 7/22/13  
 13. Elevations (DF& RKB, RT, GR, etc.) 3639' GR  
 14. Elev. Casinghead 3667'

15. Total Depth 8459'  
 16. Plug Back T.D. N/A  
 17. If Multiple Compl. How Many Zones? 7/22/13  
 18. Intervals Drilled By Rotary Tools Cable Tools  
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 N/A  
 20. Was Directional Survey Made  
 Yes

21. Type Electric and Other Logs Run  
 None  
 22. Was Well Cored  
 No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 48	1626'	17 1/2"	1150 C	
9 5/8"	55, 40, & 36	5192'	12 1/4"	400 LW C & 250 C	
		DV Tool @ 3776'		1500 LW C & 250 C	
N/A	N/A	N/A	8 3/4	N/A	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

26. Perforation record (interval, size, and number)  
 N/A  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production  
 N/A  
 Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Well Status (Prod. or Shut-in)  
PA  
 Date of Test      Hours Tested      Choke Size      Prod'n For Test Period      Oil - Bbl      Gas - MCF      Water - Bbl.      Gas - Oil Ratio  
 Flow Tubing Press.      Casing Pressure      Calculated 24-Hour Rate      Oil - Bbl.      Gas - MCF      Water - Bbl.      Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 N/A  
 Test Witnessed By

30. List Attachments  
 Directional Survey, C-102, & C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kim Tyson      Printed Name Kim Tyson      Title Regulatory Analyst      Date 8-22-2013  
 E-mail Address kimt@forl.com

*Handwritten signature*

**AUG 28 2013**

