District11 Energists infinite tub and relation	Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103 May 27, 2004				
1301 W. Grand Ave., Anesia, NM 88210 OTE CONSERVATION DIVISION 75. Indicate Type of Lease Santa Fe, NM 87505 1200 S. St. Francis Dr., Santa Fe, NM AUG 2 6 2013 Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1200 S. St. Francis Dr., Santa Fe, NM AUG 2 6 2013 AUG 2 6 2013 6. State Oil & Gas Lease No. 1200 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO JURGED OR TO DEPENS OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICA SCONTERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name 1. Type of Well: Oil Well G Gas Well Other 8. Well Number 6/1 2. Name of Operator Fasken Oil and Ranch, Ltd. 10. Pool name or Wildcat Lea; Bone Spring, South 4. Well Location BHL: B 330° North 2080° East Unit Letter O : 250° feet from the South Ine and 1500° feet from the East line Section 16 Township 20S Range 34E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639° GR State Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMADIN CAND ABANDON CONCE COMPLICATE Complex Construction Material 12. Check Appropriate Box to Indicate Nature of Notic	1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur			/				
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 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-3-13 - 7-15-13

Drilled a 12 ¼" hole from 1645'- 5210'. Set 126 jts. 9-5/8" LT&C 40# HCK-55#, 40# K-55, and 36# J-55 casing @ 5192' w/ DV Tool @ 3776'. Cemented w/ 1st stage: Pumped 20 bfw, 400 sx Lightweight C with 5% salt, 1/8 lb/sx celloflake, 6% gel, 0.2% antifoam, 0.4% fluid loss (s.w.12.6 ppg, yield 2.07 ft³/sx) plus 250 sx Class "C" (s.w. 14.8 ppg, yield 1.33 ft³/sx). PD at 11:30 am CDT 7-13-13. Opened DV tool and circulated 208 sx excess cement. 2nd Stage: 1500 sx Class "C" (s.w. 14.8 ppg, yield 1.33 ft³/sx). PD at 11:30 am CDT 7-13-13. Opened DV tool and circulated 208 sx excess cement. 2nd Stage: 1500 sx Class "C" (s.w. 14.8 ppg, yield 1.33 ft³/sx). PD at 8:15 pm CDT 7-14-13. Bumped plug to 2370 psi, floats held. Circulated 5 sx excess cement. WOC time 31.75 hrs. Centralized casing in the middle of the shoe joint, top of the 2nd joint, every 4th joint up to and around DV tool for a total of 12 total centralizers. Pressure test csg. to 2370 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .

SIGNATURE Kin Jom	TITLE <u>Regulatory Analyst</u>		DATE <u>8-22-2013</u>			
Type or print name Kim Tyson For State Use Only	E-mail address: kimț@forl.com	Telephone No. (Telephone No. (432) 687-1777			
APPROVED BY: Conditions of Approval (If any):	TITLEPetroleum	n Engineer	_DATE_	AUG	28	2013
Conditions of Approval (if any):						

AUG 28 2013