

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

HOBBS OCD

OIL CONSERVATION DIVISION

AUG 27 2013 220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 42-025-40942 ✓
2. Name of Operator Fasken Oil and Ranch, Ltd.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		6. State Oil & Gas Lease No.
4. Well Location BHL: A 330' North 330' East Unit Letter P : 200' feet from the South line and 225' feet from the East line Section 16 Township 20S Range 34E NMPM County Lea		7. Lease Name or Unit Agreement Name Quail "16" State ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' GR		8. Well Number 7H ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		9. OGRID Number 151416
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Lea; Bone Spring, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Intermediate Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-3-13 - 8-13-13

Drilled a 12 1/4" hole from 1620' - 5210'. RIW w/ 128 jts. 9-5/8" BT&C 40# HCK-55 @ 5206' w/ a DV Tool @ 4007'. Cemented w/ 1st stage: Pumped 20 bfw, 400 sx Lightweight C with 5% salt, 28.98 lb/sx D035 (extender), 0.03 gal/sx D177 (retarder), 6% D020 (extender), 0.125 lb/sx D130 (celloflake), 0.2% D046 (anti foamer), 0.4% D112 (fluid loss), 2 lb/sx D042 (extender) (s.w. 12.6 ppg, yield 2.07 ft³/sx) plus 250 sx Class "C" with 0.2% D201 (retarder) (s.w. 14.8 ppg, yield 1.33 ft³/sx). PD at 7:30 pm CDT 8-11-13. Bumped plug to 1350 psi, floats held. Opened DV tool with 613 psi and circulated 333 sx excess cement. 2nd Stage: 1500 sx Lightweight C with 5% salt, 28.98 lb/sx D035 (extender), 6% D020 (extender), 0.125 lb/sx D130 (celloflake), 0.2% D046 (anti foamer), 0.4% D112 (fluid loss), 2 lb/sx D042 (extender) (s.w. 12.6, yield 2.23 ft³/sx) plus 200 sx Class "C" with 0.2% D201 (retarder) (s.w. 14.8 ppg, yield 1.33 ft³/sx). PD at 4:45 pm CDT 8-12-13. Bumped plug to 2400 psi, floats held. Full returns throughout job. Circulated 0 sx excess cement.

Please see sundry notice attachment for additional information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-23-2013

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE AUG 28 2013

Conditions of Approval (if any):

AUG 28 2013

**Fasken Oil and Ranch, Ltd.
Drill & Complete
Quail "16" State No. 7H
API No. 30-025-40942
Sundry Notice Attachment**

8-3-13 – 8-13-13

Remedial cementing operations were approved by Mr. Elido Gonzales with the NMOCD in the Hobbs, New Mexico office. Remedial Cement Detail: 1st stage - Pumped 250 sx of Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft³/sx). Remedial Cement Detail: 2nd stage - Pumped 408 sx of Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft³/sx). Circulated 43 sx of cement to surface. WOC time 45.5 hrs. Centralized casing in the middle of the shoe joint, top of the 2nd joint, every 4th joint up to and around DV tool (12 total centralizers). Pressure Test 9 5/8" csg. to 2400 psi.