

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM063530

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST LUSK 15 FEDERAL COM 3H

9. API Well No.
30-025-41179-00-X1

10. Field and Pool, or Exploratory
LUSK

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side. HOBBS OCD

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Contact: DEYSI FAVELA
E-Mail: dfavela@cimarex.com

3a. Address
600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-1964

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/15/13 SPUD WELL
6/16/13 TD 17 1/2" Surface Hole @ 1,192' Ran 13 3/8" 48# H-40 STC Csg set @ 1,178', Mix & Pump Lead Cement: 710 sxs Extenda Cem CZ Halcem Cmt @ 13.5 ppg, w/1.75 yld. Tail Cement: 230 sxs @ 14.8 ppg w/1.35 yld. Circ 288 sxs of cmt to surface. WOC 24+hrs.
6/19/13 Test csg to 750 psi for 30 min. Ok
6/21/13 TD 12 1/4" hole @ 4,385'
6/22/13 Ran 9 5/8" 40# J-55 LT&C csg @ 2,049' set BV tool @ 3,515'
6/23/13 Mix & Pump Lead cmt 1st stage: 130 sxs Econocem C @ 12.9 ppg, w/1.88 yld. Tail cmt: 310 sxs HalCem-C @ 14.8 ppg, w/1.33. Lead cmt 2nd stage: 1350 sxs Econocem C @ 12.9 ppg, w/1.89 yld. Tail cmt: 100 sxs HalCem-C @ 14.8 ppg, w/1.33. Circ 134 sxs cmt to surface. WOC 24+ hrs
6/24/13 TEST csg to 1500 psi for 30 min. Ok
6/7/13 TD 8 122" Hole @ 13,912'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #217574 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 08/20/2013 (13KMS2563SE)**

Name (Printed/Typed) DEYSI FAVELA	Title DRILLING TECHNICIAN
Signature (Electronic Submission)	Date 08/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 08/24/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AUG 28 2013

Additional data for EC transaction #217574 that would not fit on the form

32. Additional remarks, continued

6/9/13 Ran 5 1/2" 17# P-110 BT&C/LT&C.

Mix & Pump Lead CMT: 640 sxs Econo Cem H cmt @ 11.9 ppg w/ 2.37 yld. Tail CMT: 1460 sxs VersaCem-H cmt @ 14.5 ppg w/ 1.22 yld. Circ 142 sxs of cmt to surface. WOC

6/10/13 Rig Release.

7/20/13 TOC @ 3,250', Test csg to 9000 psi. Ok