				7000	•										
District I 1625 N. French District II			88240 Δ	JG 2 ^E	pe 2013	State of Ne Minerals &	w Mexico Natural Resources						Form C-104 Revised August 1, 2011		
811 S. First St., District III	1.0	. Submit on				one cop	ne copy to appropriate District Office								
1000 Rio Brazos District IV	Rd., Azı	tec, NM	187410		en/Ft3	20 South S	t. Francis Dr.					П	☐ AMENDED REPORT		
1220 S. St. France	cis Dr., S	anta Fe	, NM 875	OREC	CI A Pres	Santa Fe, N	tion Division t. Francis Dr. M 87505 C AND AUTHORIZATION TO TRANSPORT								
Operator n			<u> </u>	EST FC	R ALL	OWABLE	E AND AUT	<u>'HO</u>				RANS	PORT	٦	
RMR Opera	ting, LI	LC									281085				
2515 McKin Dallas, TX 7		enue S	uite 900				³ Reason for Filing Code/ New transporter/ 8/22/13						tive Date		
⁴ API Numb		$\overline{}$	5 Pool	Name			⁶ Pool C							1	
30 - 025-3		97332													
⁷ Property C			Proj	erty Nar	ne	Beckhai	n "19"				y We	ll Numb	er 1		
	rface I	Location				···								- -	
UI or lot no.	Section 19	n To	wnship C	Range 35E	Lot Idn	Feet from th	e North/South South	Line	Feet fro		East/W East	est line	Lea County		
1						1030	South		1310		Last		ica /	_	
UL or lot no.	11 Bottom Hole lot no. Section To				Lot Idn	Feet from th	North/South line		Feet from the		East/West line		County	7	
12 Lse Sode 13 Proc		oducing Method Code		14 Gas Connection Date		¹⁵ C-129 Pe	mit Number 16 (C-129 Effective I		Date 17 C-		29 Expiration Date		
	and Co	F Tm		tans										_	
III. Oil a		45 1 F	anspor	ters		19 Transpe	orter Name					²⁰ O/G/W	_		
OGRID	and Address												_		
034951				rgy Partners Street Suite 700				G							
						Fort Wort	rth, TX 76102				•	<u> </u>		٦	
														_	
272091		High Sierra Crude Oil & Marketing Ll							С				О	_	
							er Dr. Suite 100 City, OK 73134						,		
Okianoma C							,							_	
														7	
												<u> </u>	-	7	
														<u>]</u>	
IV. Well	Comr	aletia	n Data												
21 Spud Da		22 Ready Date				²³ TD	²⁴ PBTD		25 Perforations			²⁶ DHC, MC	7		
04/12/05		10/15/0				15823'			14500'-1500		06'				
²⁷ Hole Size		²⁸ Casing		& Tubing Size		²⁹ Depth Set		t 30		30 Sacl	s Cement]			
17-1/2"				13-3/8" 54.5# J-55			11	885s			885sx Pr	em "C" Cir			
12-	9-5/8" 40# HCK-55 & J-55					5297'			1500sx "C" Cir				1		
8-3/4"		7" 29# P-			29# P-110)	13335'			1700sx			"Н" ТОС @3333'		
6-1/4"		4-1/2" 15.1# P-110				110	15819' (TB@10504')				385sx "H" TOC @10500'				
V. Well	Test D	ata												_	
			s Delivery Date		1	Sest Date 3/7/13	34 Test Length 24 hours		h	35 Tbg. Pressure		ure	³⁶ Csg. Pressure]	
³⁷ Choke Si			³⁸ Oil 0			Water 0	⁴⁰ Gas 349 mcf						41 Test Method flowing	<u> </u>	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION							1	
been complied complete to the	is true and	I PO DECORD ONLY							2 - 2						
Signature:	//	/-		1			Approved by: FOR RECORD 978 20							1013	
Printed name:	u		10	$\overline{}$			Title:							-	
Tommy W. Fol	Isom													4	
Title: Exec VP and D		Approval Date:													
E-mail Address		esoure	es com						•					1	
tommy@redmountainresources.com Date: Phone:							OCD will accept form C-104 (Change of Transporter)								
8/22/13 214-871-0400							For Record Only OCD record author								

AUG 28 2013

OCD will accept form C-104 (Change of Transporter) For Record Only. OCD record system only accepts Change of Transporter by way of the Production Report on the form C-115.