

Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

Energy, Minerals and Natural Resources

October 13, 2009

RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 AUG 28 2013
 HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		WELL API NO. 30-025-24316
2. Name of Operator CHEVRON U.S.A. INC.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		6. State Oil & Gas Lease No.
4. Well Location Unit Letter I : 1400 feet from the SOUTH line and 10 feet from the EAST line Section 2 Township 18-S Range 34-E NMPM County LEA		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,008' DF		8. Well Number 17 9. OGRID Number 4323 10. Pool name or Wildcat VACUUM GRAYBURG S/A

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

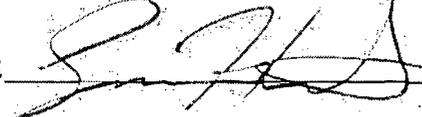
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: NOI for Future Annual MITs <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

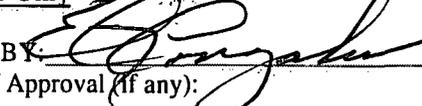
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well has cemented in injection tubing and is subject to Special Annual Mechanical Integrity Testing as per Injection Order R-5530-E. The maximum operating pressure of the CO₂ project is 1,900 psi. As per a conversation between Chevron and E. L. Gonzales on 8/27/13, the tubing in the subject well will be pressure tested to 2,200 psi for 30 minutes in order to confirm mechanical integrity.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vacuum Petroleum Engineer DATE 08/27/2013
 Type or print name Sean Heaster E-mail address: SHeaster@chevron.com PHONE: 432-640-9031
For State Use Only

APPROVED BY  TITLE DISTRICT DATE 8-28-2013
 Conditions of Approval (if any):

AUG 29 2013