

Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

Energy, Minerals and Natural Resources

October 13, 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

AUG 28 2013

WELL API NO. 30-025-25723
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 57
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTION

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter B : 1310 feet from the NORTH line and 1330 feet from the EAST line  
Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,979' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER: NOI for Future Annual MITs

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well has cemented in injection tubing and is subject to Special Annual Mechanical Integrity Testing as per Injection Order R-5530-E. The maximum operating pressure of the CO<sub>2</sub> project is 1,900 psi. As per a conversation between Chevron and E. L. Gonzales on 8/27/13, the tubing in the subject well will be pressure tested to 2,200 psi for 30 minutes in order to confirm mechanical integrity.

Spud Date:

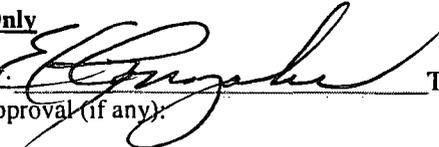
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vacuum Petroleum Engineer DATE 08/27/2013

Type or print name Sean Heaster E-mail address: SHEaster@chevron.com PHONE: 432-640-9031

For State Use Only

APPROVED BY  TITLE DIST. MGR DATE 8-28-2013  
Conditions of Approval (if any):

AUG 29 2013