

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 28 2013 HOBBSSOCD

WELL API NO. 30-025-25728
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 73
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other INJECTION
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location Unit Letter H : 2630 feet from the NORTH line and 142 feet from the WEST line Section 36 Township 17-S Range 34-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,985' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE []
OTHER: NOI for Future Annual MITs [X]
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well has cemented in injection tubing and is subject to Special Annual Mechanical Integrity Testing as per Injection Order R-5530-E . The maximum operating pressure of the CO2 project is 1,900 psi. As per a conversation between Chevron and E. L. Gonzales on 8/27/13, the tubing in the subject well will be pressure tested to 2,200 psi for 30 minutes in order to confirm mechanical integrity.

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vacuum Petroleum Engineer DATE 08/27/2013
Type or print name Sean Heaster E-mail address: SHEaster@chevron.com PHONE: 432-640-9031

APPROVED BY [Signature] TITLE DIST. MGR DATE 8-28-2013
Conditions of Approval (if any):
AUG 29 2013