Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources			October 13, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 ECOIL CONSERVATION DIVISION			30-025-25809	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 AHG 2 0 2013 Santa Fo. NM 87505			STATE 🗵	FEE
1000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			6. State Oil & Gas Lea	se No.
87505 Honoris Dr., Santa Pe, NM HOBBSOCD				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CENTRAL VAC	CUUM UNIT
1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number 6	
2. Name of Operator			9. OGRID Number 4323	
CHEVRON U.S.A. INC.				
3. Address of Operator			10. Pool name or Wildcat	
15 SMITH ROAD, MIDLAND, TX 79705			VACUUM GRAYBURG S/A	
4. Well Location				
Unit Letter C: 1310 fee	et from the NORTH line and 2560 feet from	om the EAST line	e	
Section 30		Range 35-E		County LEA
	11. Elevation (Show whether DR, RK			
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:		SEQUENT REPOF	
PERFORM REMEDIAL WORK		EMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND				ID A ∐
PULL OR ALTER CASING [- 1	ASING/CEMENT	JOB 📙	
DOWNHOLE COMMINGLE]			
OTHER: NO! for Euture Appuel N	MITs 🖂 0	THER:		П
OTHER: NOI for Future Annual MITS OTHER: OTH				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed equipletion of recompletion.				
	d in injection tubing and is subject to Spec			
Order R-5530-E. The maximum water injection pressure for the subject well is 2,180 psi. As per a conversation between Chevron and				
E. L. Gonzales on 8/27/13, the tubing in the subject well will be pressure tested to 2,400 psi for 30 minutes in order to confirm mechanical				
integrity.				,
7				
Sand Date	Dia Dalas a Data			
Spud Date:	Rig Release Date:			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE Vac	cuum Petroleum l	Engineer DATE	08/27/2013
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	an Heaster E-mail address:	SHeaster@ch	evron.com PHON	IE: 432-640-9031
For State Use Only		. /	_	△
APPROVED BY:	French PITTE VI	st.Mi	DATE	2-19-2012
Conditions of Approval (if any):	THE THE		DATEC	<u> </u>

AUG 29 2013